## NOTICE OF INTENT TO DRILL

**Must be approved by KCC live (5) days prior to commencing well.**

**KANSAS CORPORATION COMMISSION**
**Oil & Gas Conservation Division**

### For KCC Use Only
- **API # 19221910000**
- **Conductor pipe required**: NONE
- **Minimum casing pipe required**: 200 feet per ab. A
- **Approved bond**: 0
- **This authorization expires**: 11-11-05

(Use this notice if drilling not started within 6 months of effective date.)

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### Affidavit

The undersigned affiant affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on site drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix 7C - Eastern Kansas surface casing under $133,691.00, which applies to the KCC District 5 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05-04-05

Signature of Operator or Agent:

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### Mail to:
KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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### WILDCAT

**Lease Name:** GARDNER 36

**Well #: 1**

**Target formations:** BASAL CHESTER

**Nearest Lease or unit boundary:**

- **Surface Area:** 1320 ±
- **Hea. Sec. NE 36 15 2005**
- **Line of Section:** 6
- **E. 8 24**
- **W. 10**
- **Line of Survey:** NE

**County:** CLAY

**Operator:** M. ABERCROMBIE R. L. TIC.

**Wells Owned:** 306

**Date:** 3/30/05

**Operator:** LARRY HAYES

**Phone:** 405-246-3100

**Wells Drilled:**

<table>
<thead>
<tr>
<th>Wells Drilled</th>
<th>Type Equipment</th>
</tr>
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<tbody>
<tr>
<td>-</td>
<td>Mud Rotary</td>
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<tr>
<td></td>
<td>Air Rotary</td>
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<td>Mud Rotary</td>
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<td>Air Rotary</td>
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<tr>
<td></td>
<td>Other</td>
</tr>
</tbody>
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**If DWRO: old well information as follows:**

- **Well Name:**
  - **Original Completion Date:**
  - **Original Total Depth:**

**Directional, Deviated or Horizontal wellbore?:**

- [ ] Yes
- [ ] No

**If Yes, true vertical depth:**

- **Depth to bottom of usable water:** 100
- **Public water supply well within one mile:**
- **Days to bottom of fresh water:** 150
- **Depth of bottom of usable water:**
- **Surface Pipe by Alternate: X**
- **Length of Surface Pipe Planned to be set:** 900
- **Projected Total Depth:** 5900

**Well Source for Drilling Operations:**

- [ ] Yes
- [ ] No

**DWR Permit #:**

- **Note:** Apply for Permit with DWR

**Will Core be taken:**

- [ ] Yes
- [ ] No

**Date:** 5-05-05

**RECEIVED**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: EQG RESOURCES, INC.
Lease: GARDINER 36
Well Number: 1
Field: WILDCAT

Number of Acres attributable to well
QTR / QTR / QTR of acreage: C, NE

Location of Well: County: CLARK
Location of Well: feet b/v: 1320
Location of Well: lat/lng: N 36 / W 36

If Section is regular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

NOTE: In all cases locate the spot of the proposed drilling location.

ONE SECTION

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, or sections, etc.
2. The distance of the proposed drilling location from the section's south, north, and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)
May 10, 2005

Mr. Larry Wheat
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

Re: Drilling Pit Application
Gardiner 38 Lease Well No. 1
NE/4 Sec. 36-34S-24W
Clark County, Kansas

Dear Mr. Wheat:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durrant

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3882
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us