KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Code: 1

5-29-05

Expected Spud Date:

05

25

05

Spur:

E/2 E/2 SE

Sec. 16

34

S

R. 24

W

Is SECTION:

Y

W

N


1320

560

feet from

feet from

East

West

Is (Note: Locate well on the Section Plan on reverse side)

County: Clark

Lease Name: Gardner 16

Well #:

1

Is (If a Poreted / Spaced Field)

Yes

No

Target Formation(s): St. Genevieve

Nearest Lease or Unit boundary:

560

Ground Surface Elevation:

180

feet MSL

Water well within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

150

Depths to bottom of usable water:

180

Surface Pipe by Acreage:

560

Length of Surface Pipe Planned to be set:

750

Length of Conductor Pipe required:

250

Presented Total Depth:

5900

Formation at Total Depth:

St. Genevieve

Water Source for Drilling Operations:

Y

No

DWR Permit #:

A

Will Core be taken:

Y

No

(Note: Apply to DWR with permit)

Will Spud be permitted:

Y

No

(Note: Apply to DWR with permit)

Date of Approval:

MAY 2 2 2005

Signature of Operator or Agent:

Karin Wheat

Title: Drilling Superintendent

KCC DRILL #:

406-500

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements must be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. A log of the minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unreinforced materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

5-20-05

Signature of Operator or Agent:

Karin Wheat

Title: Drilling Superintendent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

<table>
<thead>
<tr>
<th>API #</th>
<th>Footprint</th>
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<tbody>
<tr>
<td>15</td>
<td>025-1294000</td>
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<tr>
<td>200</td>
<td>025-24500</td>
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<table>
<thead>
<tr>
<th>Minimum surface pipe地段</th>
<th>1200 feet per Acre</th>
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<tr>
<th>Approver</th>
<th>Spud date</th>
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<tr>
<td>11/28/05</td>
<td>Agent:</td>
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well is a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: EOG Resources, Inc.
Lease: Gardiner 16
Well Number: 1
Field:
Number of Acreage attributable to well: QTR / QTR / QTR of acreage: E/2, E/2, SE

Location of Well: County: Clark

1320 feet from N / S Line of Section
560 feet from E / W Line of Section
Sec. 16, Twp. 34, S. R. 24

Is Section: ☑ Regular or ✗ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
May 24, 2005

Mr. Larry Wheat
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

RE: Drilling Pit Application
Gardiner 16 Lease Well No. 1
SE/4 Sec. 16-34S-24W
Clark County, Kansas

Dear Mr. Wheat:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Dumant