NOTICE OF INTENT TO DRILL

Must be approved by KCC at least 5 days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Date: June 1, 2005

Expected Spud Date: June 1, 2005

OPERATOR: Accord Petroleum, Ltd
Address: 255 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Contact Person: H. G. Phillips
Phone: 316-263-2243

CONTRACTOR: Mr. D. Phillips, Inc.

Well Drilled For: W2
Well Class: Mud Rotary
Type Equipment: Mud Rotary
Oil: Yes
Gas: No
Water: Yes

Name of Operator: Accord Petroleum, Ltd

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?

Yes No

True Vertical Depth:

Bottom Hole Location:

KCC DKT #

FOR KCC USE ONLY
API #: 15
Conductor pipe required: None
Minimum surface size required: 200 ft.

This authorization expires: (This authorization void if drilling not started within 6 months of effective date)

Spud Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FORM C-1
December 2003
Form must be Typewritten
Form must be Signed
All blanks must be filled in

Position:

Title:

Date:

Spud Date from:

feet from

east

feet from

north

feet

LINE OF SECTION

irregular

Regular

(Not applicable in the Section on the plot on reverse side)

County:

Well:

Well #:

Field Name:

Widow

Is this a Primary / Spaced Field?

Yes No

Target Formation(s):

Mississippian

Nearest Lease or Unit boundary:

feet

Ground Surface Elevation:

feet

Water well within one-quarter mile:

Yes No

Water public supply well within one mile:

Yes No

Depth to bottom of well:

feet

Surface Pipe by Approximate:

feet

Length of Surface Pipe Planned to be Set:

feet

Length of Conductor Pipe Required:

feet

Projected Total Depth:

feet

Water Source for Drilling Operations:

Well Farm Pond Other trucked

DWR Permit #:

(Apply for Permit with DWR)

Will Core be Taken?

Yes No

If Yes, proposed Zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. S1 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is a single hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 90 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #138,981-C, which applies to the KCC District Area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator/Applicant

Date:

May 13, 2005

Geologist

Title:

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAY 19, 2005

WICHITA KG
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat or acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Proutil Petroleum, Ltd.
Lease: Pandora Oilite Unit
WELL NUMBER: 1-21
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE / NW / W2 / SW

Location of Well: County:
1270
790
Sec. 21
Twp. 19
Ring 19
Line of Section

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE / NW / SE / SW

PLAT
(Show section of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).