KANSAS CORPORATION COMMISSION
ORE & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot 160°S & 70°E of

Expected Spud Date: May 19, 2005

OPERATOR: White Eagle Resources Corp.
Address: PO Box 270548
City/State/Zip: Little Rock, AR 72203-0948
Contact Person: Mike Janeczko
Phone: 303-654-6888

CONTRACTOR: Southwind Drilling Inc.

Well Drilled For:

- Oil
- Gas
- Geothermal
- Other

Type Equipment:

- Oil Enh. Rec.
- Infield
- Mud Rotary
- Air Rotary
- Wildcat
- Other

If OWWO: old well information as follows:

- Operator:
  - Well Name:
    - Completion Date:
    - Original Total Depth:
    - Directional, Deviated or Horizontal well?
    - If Yes, true vertical depth:
    - Bottom Hole Location:

KCC DKT:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-3 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the owner and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will notify written well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "F" - Eastern Kansas surface casing order #153,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: [Signature]

For KCC Use ONLY

API # 15: 0AS - 23636 - 00 - 00
Conductor pipe required: None
Minimum surface pipe required: 200 feet per Alt. 0 0
Approved: QSPS - 10 - 05
This authorization expires: 11 - 05 - 05
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Remember to:
- File DHI Permit Application (Form CDP-1) with Intent to Drill;
- File Completion Form KCO-1 within 120 days of spud date;
- File acreage attribution plot according to field ploration orders;
- Notify appropriate district office 45 hours prior to workover or re-entry;
- Submit plugging report (CP-9) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (Form authorized expiration date) please check the box below and return to the address above.

Well Not Drilled - Permit Expired

Signature of Owner or Agent: [Signature]
Date: [Date]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0000
Operator: White Eagle Resources Corp.
Lease: Direct
Well Number: 10
Field: Cooper
Number of Acres attributable to well: 1/2
QTR / QTR / QTR of acreage: E/2 NW

Location of Well: County: Graham
1480 feet from S Line of Section
2050 feet from W Line of Section
Sec: 14 10 21
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
MAY 9 2005
KCC WICHITA

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).