NOTICE OF INTENT TO DRILL

Must be approved by KCC/OGC (5) days prior to commencing well

For FCC Use
Effective Date
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Operator Name: Platteville Petroleum, Inc.
Address: 4321 NE 86th St.
City/State/Zip: Kansas City, KS 66114
Phone: (913) 793-1000

Name: Shelties Oil Producers, Inc.
Name: Shelties Oil Producers, Inc.

Well #:

Type of Equipment:

Well Ordered For: R
Well Class: R
Method: Mud Rotary
Total Depth: 5722

Date:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on or near drilling rig;
3. The minimum amount of surface pads as specified below shall be set by circulating cement to top; in all cases, surface work shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is to dry holes, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding;
5. The appropriate district office will be notified before well is after plugged or production casing is cemented in;
6. If an alternate is completion, production pipe shall be cemented from below any usable water to surface within 120 days of spudding.

Date: April 26, 2005
Signature of Operator or Agent: R

Remember to:
- File Drill Pit Agreement (form CD-1) with lease prior to Drift;
- File Completion Form ADC-1 within 120 days of spudding;
- File acreage attribution plat according to full promotion orders;
- Notify appropriate district office 15 hours prior to workover or re-entry;
- Submit drilling report (CP-4) after spudding is completed;
- Obtain written approval before dejacking or injecting oil water;
- If the permit has expired (law authorized expiration date) you must check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For FCC Use

API vs: 135 - 2435 - 0000
Conductor pipe required: None
Minimum surface pipe required: 200 feet per A
Approved: 2003-07-25

This authorization expired: 2003-07-25
Agent: R

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the ways and white, 1 mile of the boundaries of the proposed acreage unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage unit for oil wells.

API No. 15: 
Operator: Palomino Petroleum, Inc.
Lease: 
Well Number: 1
Rule: None (Willet)

Number of Acres attributable to well:
QTR QTR QTR of acreage: S/2 N/2 SW

Location of Well: County: Ness
1710 feet from
1220 feet from
Sec 16 19 Twp 24

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

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KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

Ness Co.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the designated plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 1 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (C0.7 for oil well; C0.6 for gas wells).