KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use:
Form D-1
September 1991
Form must be Typed
All blanks must be Filled

Go to:
Spud Date: 5-21-05

District # 3

X Yes No

Expected Spud Date: 17 2005

Operator: License # 33385

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Contact Person: M. Brent Nettles

Phone: 913-774-3687

Contractor: License # 5765

Name: McPherson

Well Drilled For:

West Class: Type Equipment:

Driller: Ein Rec. West Mud Rotary

Gas Storage: Pool Ext. Air Rotary

Disposal: Wildcat Casine

Disposal Well, Deviated or Horizontal well(s)? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT: RECEIVED

RECEIVED

KANSAS CORPORATION COMMISSION
MAY 1, 2005

AFFIDAVIT

The undersigned hereby affirms that the well completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing in all uncompleted wells plus a minimum of 20 feet into the underlying formation;
4. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 12, 2005

Title: Agent

For KCO Use ONLY

API # 19 - 125 - 30755-00-00

Minimum surface pipe required: 20 feet per Acre

Approved by:

This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCO Use ONLY

Conductor pipe required: No FE

Notice of Intent: 11/24/05

Approve date:

Agent:

Remember:

File CDP Application (form CDP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field priorization orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Layne Energy Operating, LLC
Lease: Catron
Well Number: S-15
Field: Neodesha

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NE, SE, NW

Location of Well: Montgomery County
1700 feet from E (circle one) Line of Section
31 S. R. 16 East West

Is Section __ Regular or __ Irregular
If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).