KANSAS CORPORATION, COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (in 60 days prior to commencing well)

Expected Spud Date: May 10 2005

For KCC Use:

Effective Date:

Division:

SDA:

Name:

6622

JASON OIL COMPANY

Address:
P.O. Box 701

Russell, KS 67665-0701

City/State/Zip: (785) 461-4204

Contact Person:

J.L. Schenberger

Telephone:

CONTRACTOR:

31546

Discovery Drilling Co., Inc.

Name:

Type of Equipment:

No.

Weight:

None

Weighted For:

Aquifer

Type:

Fresh

Equipment:

X Mud Rotary

Gas

Diaphragm

X Wireline

Drill Pipe:

# of Holes

Cable

If UWWO: Old well information as follows:

Operator:

Well Name:

Wright-Donnel 1

Original Completion Date:

5-20-84

Original Top Depth:

2500 feet

Directional, Deviated or Horizontal well?

Yes

If Yes, true vertical depth:

1800

Bottom Hole Location:

None

KCC DAT #:

May 10 2005

Signature of Operator or Agent:

C.W. Wicks

Title Agent

For KCC Use ONLY

API # 15

2345370000

Minimum surface pipe required: None

Approved by:

RPS-45

This authorization expires: 11-4-05

For KCC Use ONLY

15-3

Mail to:

KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67252

Date:

May 4 2005

Lttlira

Wichita

Remember to:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form (ACF-1) within 120 days of spud date;
- File accuracy distribution plan according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-1) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expires

Signature of Operator or Agent:

Date:

Ex periodically until

May 10 2005

Review and if necessary

Recycle
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and when 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: JASION OIL COMPANY
Lessor: Carpenter
Well Number: 1-6
Field: Wildcat

Number of Acres attributable to well:
QTR /QTR /QTR of acreage:

Location of Well: County: Rocks
1320 feet from 
330 feet from 

Line of Section 
X S
Line of Section 
X W

Sec: 6
Twp: 7
R: S
19

Is Section: X Regular or 
Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used:
NE NW SE SW

PLAT
(Show location of the well and shade attributable acres for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Rocks Geo, INS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).