KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
All blanks must be filled

For KCC Use Only
Edition D

Date of
Effective Form
(If
Under
Approval
S2
No

rua

Expected Spud Date
05
25
05

OPERATOR:
Lic# 8076
Name: Gamma Resources Inc.
Address: P.O. Box 806
City/State/Zip: Liberal, Kansas 67905
Contact Person: Terry Mowëll
Phone: 520-624-6405

CONTRACTOR:
License # 21572
Name: Big A Drilling

WELL Coded: NE NE 330 330

Section
11
34
31

Exempt from Line of Section
Exempt from Line of Section

In SECTION
Regular
Irregular

Well # 2

COWN: Yes

SEWARD

Leased Name: Black

Nearest Lease or Unit Boundary: 330

Ground Surface Elevation: 2768

Well MQ: 520

Water well within one-half mile:

Public water supply within one mile:

Depth to bottom of Intake well:

Surface Perm by Alternate:

Length of Conductor Pipe required:

Precipitated Total Depth: 3726 ft top of old cag

Formation at Total Depth:

Water Source for Drilling Operations:

DWF Form Expl.

Will Cores be taken?

(Note: Apply for Permit with DWF)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-16.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well
2. The approved list of operator to be posted on each drilling rig
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of casing
4. If the well is dry, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging
5. The appropriate district office will not be notified before well is either plugged or production casing is cemented
6. After the alternate II completion, production pipe shall be cemented from below any surface water to surface within 120 days of spud date

The above statements are true and correct to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Title: President

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AP # 11: 75-20 088-03-03

Conductor pipe required:
None

Minimum surface pipe required: 1519 ft

Approved by: RPS: 20-05

This authorization expires 12/20-05

Spud date:

11-34-05

Mail to:
KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File DWF Application form (CDP-1) with letter to Drill
- File Completion Form ACD-1 within 120 days of spud date
- File acreage attribution plot according to field precision orders
- Notify appropriate district offices 48 hours prior to withdrawal or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing or injecting well water
- If this permit has expired (file authorized expiration date) please check the box below and return to the address bellow

Date:

Mail Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

%al of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.5 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 175-20-686
Operator: Gamma Resources Inc.
Lease: Black
Well Number: 2
Field: Inc.

Number of Acres attributable to well: 320
QTR / QTR / QTR of acreage: NE, NE, NE

Location of Well: County: SEWARD
          Sec: 11  Twp: 34  S
          Line of Section: 33
          Line of Section: 33
Oct: East

In Section: ☑ Regular or ☐ Irregular
Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE  ☐ NW  ☐ SE  ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest whole or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the deployed plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance from the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution is not must be attached (Ce-7 for oil wells, Ce-6 for gas wells).