NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Expected Spud Date: May 13, 2005

OPERATOR:

Licene#: 33150

Contractor: Southwind Drilling

Address: 33150

City/State/Zip: Hays, KS 67601

Contact Person: Bill Robinson

Phone: 785-622-7778

CONTRACTOR: License#: 33150

Name: Southwind Drilling

Well Class: MId Driller

Well Equipment: Oil Rig

GPR: Oil Rig, Non-Exp. Flow Test.

SWD: Non-Exp. Flow Test.

Water: Non-Exp.

Other: None

If OWNED: old well information as follows:

Operator:

Well Name:

Original Completion Date: 05/01/2005

Original Total Depth: 12,450

Directional. Dugout or Horizontal well: Yes

If Yes, true vertical depth: 12,450

Bottom Hole Location:

KCC CRT #: 05-01-2005

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-55. et seq.

It is agreed upon the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe shall be specified below and shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncemented materials plus a minimum of 20 feet into the underlying formation;

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATIVE COMPLETION, production pipe shall be cemented from below any underground water to surface within 10 days of spud date.

Or pursuant to Appendix G - Eastern Kansas Surface casing order #543, 819-LC, which applies to the KCC District 3 area, alternate II cementing shall be completed within 30 days of the air spud or the well shall be plugged. In all cases, NOTIFICATION desk office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05-03-05

Signature or Operator or Agent: ________________________

For KCC Use ONLY

API #: 5-15

Unitized: Yes

Minimum surface pipe required: 200 feet per All. 4

Approved by 06/3-05

This affidavit is valid until drilling not started within 6 months of effective date.

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 206, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Great Eastern Energy Development Corp.
Lease: Bethel
Well Number: 
Field: WC

Number of Acres attributable to well: ___/___/___

PLAT
(Show location of the well and make attributable acreage for prorated or spaced wells.)*
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).