**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**MAY 10, 2005**

**Expected Spud Date:**

*May 10, 2005*

**OPERATOR:**

- **License #:** 33685
- **Name:** Lapp Energy Operating, LLC
- **Address:** 1508 Shawnee Mission Parkway
- **City/State/Zip:** Mission Woods, KS 66205
- **Contact Person:** Brent Nastrass
- **Phone:** 913-748-5687

**CONTRACTOR:**

- **License #:** 5675

**Well Drilled For:**

- **Type of Equipment:**
  - **Well Class:** Mutually
  - **Type of Drilling:** Air Rotary

If OWNED: old well information as follows:

- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**

Directional, Deviated or Horizontal well? **No**

**Bottom Hole Location:**

- **KCC G:\**

**Field Name:** Chestee Bay Basin Core Area

**Proposed Leases:**

- **Baker**
- **Wes**
- **Lee**

**County:** Wilson

**Target Formations:**

- Cherokee Coals

**Well Number:** 13-25

**Ground Surface Elevation:** 2250

**Water well within one-quarter mile:**

- **Yes**
- **No**

**Public water supply well within one mile:**

- **Yes**
- **No**

**Depth to bottom of fresh water:** 190

**Surface pipe by Alternate:**

- **Yes**
- **No**

**Length of surface pipe planned to be set:**

**Surface Pipe by Alternate:**

- **Yes**
- **No**

**Formation at top:** Mississippian

**Water Source for Drilling Operations:**

- **Well**
- **Farm Pond**
- **Other**

**DWR Permit #:**

(Water: Apply for Permit with DWR)

**Well Compression:**

**If yes, proposed zone:**

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**KANSAS CORPORATION COMMISSION**

**MAY 06, 2005**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** May 5, 2005

**Signature of Operator or Agent:**

**For KCC Use ONLY**

**API #:**

- **Dwell 05 - 26072 0000**

**Conductor Type:**

- **0000**

**Minimum Surface pipe Required:**

- **40 feet per Alt.**

**Certified by:**

**This Affidavit expires:**

**Mail to:**

KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

**Remember to:**

- File Drill Plan Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File straigh dttribution plat according to field insertion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit pluging report (GP-4) after pluging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15 ____________________________________________
Operator: Layne Energy Operating, LLC
Lease: Baker
Well Number: 13-25
Field: Cherokee Basin Coal Area

Number of Acres attributable to well: ___________
QTR / QTR / QTR of acreage: ____________ SW ____________________________ NW

Location of Well: County: Montgomery
600 feet from S. 60° E. line of section
500 feet from E. line of section
Sec. __ Twp. __ S. __ R. __ E.
Is Section ______ Regular or ______ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ______ NE ______ NW ______ SE ______ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION
MAY 6, 2002
CONSERVATION DIVISION
WICHITA, KAN.

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the developed plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed-drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells.)