**KANSAS CORPORATION COMMISSION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

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**For KCC Use:**

- **Effectsive Date:**
- **District #:**
- **SGA #:**
- **No**

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**Expected Spud Date:**

- **May, 29, 2005**

**OPERATOR: Licensed:**

- **Name:** 
- **Address:** R.R. 1, Box 68, Newton, KS 67114
- **Contact Person:** Elton Ambrose
- **Phone:** 786-227-3082

**CONTRACTOR: Licensed:**

- **Name:** Anderson Drilling
- **Address:**
- **Phone:**

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**Well Drilled For:**

- **Well Class:**
- **Type Equipment:**
  - Oil
  - Gas
  - GWDO
  - Other

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**If GWDO: old well information as follows:**

- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional, Deviated or Horizontal well?:**
- **If Yes true vertical depth:**
- **Below Hole Location:**

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**RECEIVED:**

- **KCC DKT #:**
- **MA 2 4 2005**

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**AFFIDAVIT**

The undersigned hereby affirms that the completions and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set below all uncededized materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or completed in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

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**For KCC Use ONLY**

- **API #:**
- **Date:**
- **Min. surface pipe required:**
- **200 feet per ft.**
- **Approved by:**
- **Signature of Operator or Agent:**

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**NOTICE OF INTENT TO DRILL**

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**Mail to:**

- **KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: E. Amsbey Oil
Lease: Amsbey
Well Number: 4
Field: Hill City East
Number of Acres attributable to well: E2NW , NW , NE

Location of Well: County: Graham
Sec. 19   girl 5
Line of Section
Line of Section

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show footage is the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).