NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Name: Stan Oil Company LLC
Address: PO Box 428
City/State/Zip: Topeka, KS 66601
Contact Person: Jim R. Baird
Phone: 785-699-7456
Contractor: Stan Oil Company LLC
Name: J.W. Drilling LLC

Expected Spud Date: May 12, 2005

OPERATOR: Stan Oil Company LLC
Name: Jim R. Baird
Address: 785-699-7456

Field: Wildcat
Target Formation(s): Lansing/Kansas City
Nearest Lease or unit boundary: 400 ft
Ground Surface Water: 20% Oil field
Water well within one-quarter mile: No
Public water supply well within one mile: Yes
Depth to bottom of usable water: 1100 ft
Surface Pipe to Alternate: 2300 ft
Length of Conductive Pipe required: None

Projected Total Depth: 3700 ft
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: No

Will Cores be taken? Yes
If Yes, proposed Zone: Other

AFFIDAVIT

The undersigned humbly affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Justify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulatin' cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be set from below any usable water surface to within 120 days of spud date.

Or pursuant to Appendix B: Eastern Kansas surface caving order #153,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugging. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: [Signature]
Title: President
Date: [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Band Oil Company LLC
Lease: Alkane State Bank
Well Number: 1-1
Field: Wildcat

Number of Acres attributable to well: QTR / QTR / QTR of acreage: C SW NW

Location of Well: County: Graham
1970 feet from N Line of Section
470 feet from E Line of Section
Sec. 1, Twp. 65 S, R. 22 W

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-6 for gas wells).