KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (15) days prior to commencing well

For KCC Use:

Date & Time: 5-20-05

Effective Date:

5-20-05

File #: 4

SGTP: W 1, N 1, E 3, S 21

Form D-1

Date:

December 15th

File must be Type D

All filings must be filed

in duplicate.

Authorized Signatures:

Contact Person: RB Richmond

Phone: 520-820-1178

Designated Contractor:

Name: Big Three Drilling

3345 E. 17th Street

Abilene, KS 67410

Spud Date:

May 25, 2005

11:25:05

AP # 10:

045-23068 0000

Contractor: NONE

Maximum Surface Pipe Exposure: 250

Approved by: RJC 25-05

Submit an application for the issuance of a permit to drill.

This application may be withdrawn at any time within 30 days of filing.

Mail to: KCC - Conservation Division, 130 S. Market, Room 207B, Topeka, Kansas 66609

Remember to:

- File Drill Fill Application (Form CD-1) with Intent to Drill
- File Completion Form CDG-1 within 120 days of spud date
- File acreage attribution plan according to field position online
- Notify appropriate divers office 48 hours prior to workover or test entry
- Submit plugging report (CAF-1) after plugging is completed
- Ask valid approval in writing before starting to drill

Make all spacing applications with the KCC. If you have any questions, please contact the KCC at 785-296-2111.

Date: 5-21-05 Signature of Operator or Agent: B

Title: AGENT

KCC DKT #: 05-3402

CONTRACTOR:

Name: Big Three Drilling

3345 E. 17th Street

Abilene, KS 67410

Confidential

Lease Name: SORUM

Well #: 4

Is this a Privately Held Field?: Yes

Target Formation(s): Arbuckle

Nearest Leases or well boundaries: 0.75

Ground Surface Elevations: 2211

Well within one-quarter mile: No

Public Water supply well within one-quarter mile: No

Depth to bottom of fresh water: 1200

Depth to bottom of usable water: 1800

Surface Pipe by Measurement:

Length of Conductor Pipe: 0

Proffered Total Depth: 3000

Formation at Total Depth: Arbuckle

Water Showers for Drilling Operations:

Well Farm Pond

Other:

DNR Permit #: 3300

Will Curves be Taken?

Yes

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-54, seq.

It is agreed that the following minimum requirements will be met:

1. Notified the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unencumbered materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district referee will be notified prior to well be either plugged or prolonged casing is cemented in;
6. An ALTERNATE II COMPLETION, production pipe shall be cemented from below the usable water to surface within 120 days of spud date. Or pursuant to Appendix "K" - Eastern Kansas natural gas order #134691-C, which applies to the KCC District 5 area, alternate II cementing must be completed within 30 days of the spud date in which the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Date: 5-21-05 Signature of Operator or Agent: B

Title: AGENT
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete this plan below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15
Operator: Great Eastern Energy & Development Corp.
Lease: Agnew
Well Number: 1
Field: 

Number of acres attributable to well

GTR / GTR / GTR of acreage .

Location of Well: County: 

Lats. South from N / S Line of Section

E 4240 S. R. 21

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner unit:

NOTE: in all cases limit the spot of the proposed drilling location.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and west / east.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-6 for gas wells).