State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: February 26, 1992

OPERATOR: License #: 5663
Name: Hess Oil Company
Address: P.O. Box 1069
City/State/Zip: McPherson, KS 67460
Contact Person: Bryan Hess
Phone: 316-241-4640

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

Well Drilled For: X Oil
Well Class: Enf Reg
Type Equipment: X Hud Rotary
Gas: Storage
Well Ext.: Air Rotary
OWNO: Disposal
Seismic: # of Holes Other

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plt on Reverse Side)

County: Graham
Lease Name: Harris
Well #: X
Field Name: ULLAMA
Target Formation(s): LKC, Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: M.A.S.H. feet HSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 1200'
Depth to bottom of usable water: 1200'
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be set: X 225'
Length of Conductor pipe required: NA
Projected Total Depth: 4200'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well X farm pond other
DWR Permit #: X

Will Core Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be set:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USEABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-18-92

Signature of Operator or Agent: Bryan Hess
Title: Mgr.

FOR EGC USE:
API # 15- 065-99,663-00-00
Conductor pipe required: NA
Minimum surface pipe required: 225 feet per Alt. # 3
Approved by: MHC 4-20-92
This authorization expires: 8-20-92
(From authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:
1. File Drill Pit Application (form ECH-1) with Intent to Drill;
2. File Completion Form ACD-1 within 120 days of spud date;
3. File acreage abstraction plan according to field provision orders;
4. Notify appropriate district office 48 hours prior to workover or re-entry;
5. Submit plugging report (CP-4) after plugging is completed;
6. Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1256.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 -
OPERATOR    Hess Oil Company
LEASE        Harris
WELL NUMBER  1
FIELD

LOCATION OF WELL: COUNTY Graham
4950 feet from south /north line of section
2010 feet from east/ west line of section
SECTION 21 TWP 6 RG 24W

NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR OF ACREAGE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section’s south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.