NOTICE OF INTENTION TO DRILL

Starting Date: 8-20-84

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P.O. Box 631
City/State/Zip Amarillo, Texas 79173
Contact Person Todd Lovett
Phone 806-378-3848

CONTRACTOR: License # NA
Name NA
City/State NA

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

API Number 15-179-20, 760-00-00

West

.990... Ft North From Southeast Corner Of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line .990........ feet.
County Sheridan
Lease Name King Muirhead
Well# 1-A
Domestic well within 330 feet: ☑ yes ☐ no
Municipal well within one mile: ☐ yes ☑ no

Depth to Bottom of fresh water ........... 85 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water ........... 1,570 feet
Surface pipe by Alternate: 1 ☐ 2 ☑
Surface pipe to be set ............ 300' feet
Conductor pipe if any required ............ feet
Ground surface elevation ....... 256.7 feet MSL

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-01-84
Signature of Operator or Agent

Drilling & Production Assistant

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below an usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238