TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 5363
Op Name: BEREXCO, INC.
Address: PO BOX 20380
WICHITA, KS 67208

API Well Number: 15-065-00803-00-00
Spot: SWSW Sec/Twnshp/Rge: 35-9S-25W
660 feet from S Section Line, 4620 feet from E Section Line
Lease Name: VERONICA
County: GRAHAM
Well #: 1
PROD Size: 4.5 feet: 4016 130 SX CMT
SURF Size: 8.625 feet: 235 125 SX CMT

Well Type: OIL
UIC Docket No: 99998
Plug Co. License No.: 68
Plug Co. Name: COMPANY TOOLS
Proposal Recvd. from: DENNIS KIRMER
Company: BEREXCO, INC.
Phone: (785) 628-6101

Proposed Plugging Method:
DV Tool at 2049' with unknown cement.
1972 - Squeezed at 3845'-3863' w/250 sxs.
1972 - Squeezed at 1516'-1830'-2127' w/200 sxs-squeezed again at 1453'-2127' w/600 sxs.
1985 - Squeezed at 1425'-2200' w/260 sxs.
1988 - Squeezed at 1710'-1732' w/20 sxs and 3225'-3256' w/15 sxs.
1991 - Squeezed at 3340-3370' w/250 sxs.
1994 - Squeezed at 3350'-3382' w/15 sxs and 2917'-2979' w/185 sxs.
Total of 1795 sxs in squeezes.

Plugging Proposal Received By: HERB DEINES
Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/25/2005 1:30 PM
KCC Agent: ROGER MOSES

Actual Plugging Report:
Ran tubing to 3725' w/50 sxs cceent and 200# hulls.
Pulled tubing to 2710' - spotted 50 sxs cement and 200# hulls.
Pulled tubing to 1700' - spotted 50 sxs cement and 100# hulls.
Pulled tubing to 675' and circulated with 20 sxs cement and 100# hulls.
Pulled all tubing and squeezed with 20 sxs cement.
Max. P.S.I. 500#. Shut in.
Tied to annulus and squeezed 110 sxs cement.
Max. P.S.I. 350#. Shut in.
Total of 300 sxs 60/40 pozmix - 10% gel and 600# hulls.
Dakota 1028' - 1328'. Anhydrite 2170' - 2210'.

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RECEIVED
MAY 4 2005
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY, KELLER TANK-WATER.

Plugged through: TBG

District: 04

INVOICED
5.4.05

(TECHNICIAN)

MAY 02 2005

Form CP-2/3
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INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS