API Number: 15 - 055-21756 - 00 - 00

Lease Name: Becker
Well Number: 2-14

Spot Location (QQQQ): _____ C sw/4
1320 Feet from ☑ North / ☐ South Section Line
3960 Feet from ☑ East / ☐ West Section Line
Sec. 14 Twp. 22 S. R. 33 ☐ East ☑ West

County: Finney

Date Well Completed: 8/30/01
Plugging Commenced: 4/8/05
Plugging Completed: 4/8/05

Producing Formation(s): List All (if needed attach another sheet)

<table>
<thead>
<tr>
<th>Krider</th>
<th>Depth to Top: 2601</th>
<th>Bottom: 2604 T.D. 2715</th>
</tr>
</thead>
<tbody>
<tr>
<td>Winfield</td>
<td>Depth to Top: 2648</td>
<td>Bottom: 2654 T.D. 2715</td>
</tr>
<tr>
<td></td>
<td>Depth to Top:</td>
<td>Bottom:</td>
</tr>
</tbody>
</table>

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>Krider</td>
<td>gas/water</td>
</tr>
<tr>
<td>Winfield</td>
<td>gas/water</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Per KCC requirements, see attached Acid Services cement ticket.

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Name of Plugging Contractor: Oil Producers Inc. of Kansas
License #: 8061

Name of Party Responsible for Plugging Fees: Oil Producers Inc. of Kansas

State of Kansas County, ss.

Oil Producers Inc. of Kansas (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

DIANA L. RICHEY
Notary Public - State of Kansas

My Appt. Expires: Jan 12, 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
# Invoice

**Bill to:**
OIL PRODUCERS INC. OF KANSAS  
1710 Waterfront Parkway  
Wichita, KS  67206

<table>
<thead>
<tr>
<th>Invoice</th>
<th>Invoice Date</th>
<th>Order</th>
<th>Order Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>504066</td>
<td>4/14/05</td>
<td>9416</td>
<td>4/8/05</td>
</tr>
</tbody>
</table>

**Service Description**
Cement

<table>
<thead>
<tr>
<th>AFE</th>
<th>Customer/Rep</th>
<th>Treator</th>
<th>Well Type</th>
<th>Purchase Order</th>
<th>Terms</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>T Thomson</td>
<td>K. Harper</td>
<td>New Well</td>
<td></td>
<td>Net 30</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ID.</th>
<th>Description</th>
<th>UOM</th>
<th>Quantity</th>
<th>Unit Price</th>
<th>Price</th>
</tr>
</thead>
<tbody>
<tr>
<td>D203</td>
<td>60/40 POZ (COMMON)</td>
<td>SK</td>
<td>175</td>
<td>$9.09</td>
<td>$1,590.75 (T)</td>
</tr>
<tr>
<td>C222</td>
<td>COTTON SEED HULLS</td>
<td>LB</td>
<td>300</td>
<td>$0.35</td>
<td>$105.00  (T)</td>
</tr>
<tr>
<td>E100</td>
<td>HEAVY VEHICLE MILEAGE - 1 WAY</td>
<td>MI</td>
<td>80</td>
<td>$3.65</td>
<td>$292.00  (T)</td>
</tr>
<tr>
<td>E107</td>
<td>CEMENT SERVICE CHARGE</td>
<td>SK</td>
<td>175</td>
<td>$1.50</td>
<td>$262.50  (T)</td>
</tr>
<tr>
<td>E104</td>
<td>PROPPANT / BULK DELIV SERVICES/TON MILE, $200 MIN</td>
<td>TM</td>
<td>660</td>
<td>$1.60</td>
<td>$1,056.00 (T)</td>
</tr>
<tr>
<td>R306</td>
<td>CEMENT PUMPER, 2501-3000’ 1ST 4 HRS ON LOC</td>
<td>EA</td>
<td>1</td>
<td>$1,512.00</td>
<td>$1,512.00 (T)</td>
</tr>
<tr>
<td>E101</td>
<td>CAR, PICKUP OR VAN MILEAGE - 1 WAY</td>
<td>MI</td>
<td>80</td>
<td>$2.15</td>
<td>$172.00  (T)</td>
</tr>
</tbody>
</table>

**Sub Total:** $4,990.25  
**Discount:** $998.05  
**Discount Sub Total:** $3,992.20  
**Finney County & State Tax Rate:** 6.05%  
**Taxes:** $241.53  
**Total:** $4,233.73

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**APR 28 2005**  
KCC WICHITA

---

Please remit to AcTools, LLC, Dept No 1131, Tulsa, OK 74182.

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.
# TREATMENT REPORT

**Customer ID**: ACID SERVICES LLC

**Customer**: Oil Producers Inc of KS

**Lease**: Broke

**Casing**: 4 1/2

**Depth**: 2654

**County**: Finney

**State**: KS

**Type Job**: PTA

**Formation**: 14-225 - 33 W

## PIPE DATA

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Tubing Size</th>
<th>Shots/ft</th>
<th>Fluid Used</th>
<th>Treatment Resume</th>
</tr>
</thead>
<tbody>
<tr>
<td>4 1/2</td>
<td></td>
<td></td>
<td>2003# 60/40 Bz (Common)</td>
<td></td>
</tr>
<tr>
<td>From 2654</td>
<td>To</td>
<td></td>
<td>Pre Pad 14.8 - 1.23 ft/kh</td>
<td></td>
</tr>
<tr>
<td>Volume 4 1/2</td>
<td></td>
<td></td>
<td>Pad</td>
<td>5.55 Gal/k</td>
</tr>
<tr>
<td>Max Press</td>
<td></td>
<td></td>
<td>30# Class A - Neat</td>
<td>10 Min.</td>
</tr>
<tr>
<td>From</td>
<td>To</td>
<td></td>
<td>Frac</td>
<td>15 Min.</td>
</tr>
<tr>
<td>Well Connection</td>
<td>Annulus Vol.</td>
<td>From 2601 to 2601</td>
<td></td>
<td>HHP Used</td>
</tr>
<tr>
<td>Plug Depth</td>
<td></td>
<td></td>
<td>Gas Volume</td>
<td>Annulus Pressure</td>
</tr>
<tr>
<td>1654</td>
<td></td>
<td></td>
<td>Total Load</td>
<td></td>
</tr>
</tbody>
</table>

**Customer Representative**: [Name]

**Station Manager**: [Name]

**Treater**: [Name]

## Service Units

<table>
<thead>
<tr>
<th>Time</th>
<th>Casing Pressure</th>
<th>Tubing Pressure</th>
<th>Bbls. Pumped</th>
<th>Rate</th>
<th>Service Log</th>
</tr>
</thead>
<tbody>
<tr>
<td>1000</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>On Location - Spot Equipment</td>
</tr>
<tr>
<td>1030</td>
<td></td>
<td></td>
<td></td>
<td>10</td>
<td>Start pumping 10 bbl 160 with 10# Nails</td>
</tr>
<tr>
<td>1035</td>
<td></td>
<td></td>
<td></td>
<td>5</td>
<td>Start mixing 40 sk of 60/40 Bz @ 14.8# with</td>
</tr>
<tr>
<td>1036</td>
<td>.35</td>
<td></td>
<td></td>
<td>5</td>
<td>200# of Nails</td>
</tr>
<tr>
<td>1100</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Start mixing 160 sk of 60/40 Bz @ 14.8#</td>
</tr>
<tr>
<td>1430</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Shut down - Call for Cement</td>
</tr>
<tr>
<td>1435</td>
<td>0</td>
<td></td>
<td></td>
<td>7</td>
<td>Cement on Location</td>
</tr>
<tr>
<td>1445</td>
<td></td>
<td></td>
<td></td>
<td>.25</td>
<td>Start mixing 30 sk of Class A</td>
</tr>
<tr>
<td>1447</td>
<td>1200</td>
<td></td>
<td></td>
<td>.5</td>
<td>Hook up to Annulus</td>
</tr>
<tr>
<td>1449</td>
<td></td>
<td></td>
<td></td>
<td>.25</td>
<td>Pump .5 bbl Class A</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Shut down - Clean pumps &amp; Lines</td>
</tr>
</tbody>
</table>

**Job Complete**

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**APR 28-2005**

**KCC WICHITA**
### Invoices and Charges

**Date:** 4-8-05  
**Lease:** Becker  
**Well #:** 2-14  
**County:** Finney  
**State:** KS  
**Station:** Liberal  
**Casing:** 4 1/2  
**Casing Depth:** TD  
**Job Type:** PTA  
**Customer Representative:** Tim Thompson  
**Treater:** Kirby Harper

#### Materials Received by Tim Thompson

<table>
<thead>
<tr>
<th>Product Code</th>
<th>QUANTITY</th>
<th>MATERIAL, EQUIPMENT and SERVICES USED</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
<th>ACCOUNTING</th>
</tr>
</thead>
<tbody>
<tr>
<td>0203</td>
<td>175 sq ft</td>
<td>60/40 Pz (Common)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>C222</td>
<td>300 lb</td>
<td>Cotton Seed Hulls</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>E100</td>
<td>80 m</td>
<td>Heavy Vehicle Mileage</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>E107</td>
<td>175 sq ft</td>
<td>Cement Service Charge</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>E104</td>
<td>4600 lb</td>
<td>Proppant/Bulk delivery, per ton Mile</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>R306</td>
<td>1 Eq</td>
<td>Cement Pump, 2501'-3000'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>E101</td>
<td>80 m</td>
<td>Car, Pickup, or Van Mileage</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Discounted Total:**  
**PLUS TAX:**

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**APR 28 2005**  
**KCC WICHITA**

**3992.20**
WELL – BECKER #2-14

LEGAL DESCRIPTION – C-SW/4 OF SEC. – 14-22S-33W IN FINNEY CO. KS.

API# - 15-055-21,756

K.B. – 7.5’ ABOVE G.L. @ 2888’

G.L. – 2879.5’

SURFACE CSN – 8 5/8” @ 330’ WITH 330 SX

RTD – 2770’

LTD – 2764’

PRODUCTION CSN – 4 ½”, 10.5# @ 2766’

PRODUCTION CSN CEMENT – 375 SX A-CON AHEAD OF 100 SX EA-2 WITH GAS STOP

D.V. TOOL – NONE

TWO STAGE CEMENT – CEMENTED TO SURFACE

TOP OF CEMENT – SURFACE WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS.

PBT - 2715’ (ELI 8/21/01)

CIBP’S – NONE

PERFORATIONS -

<table>
<thead>
<tr>
<th>Perforations</th>
<th>Kvider</th>
<th>2601'-2604’</th>
<th>2/ft</th>
<th>8/21/01</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Winfield</td>
<td>2648’-2654’</td>
<td>2/ft</td>
<td>8/21/01</td>
</tr>
</tbody>
</table>

COMPLETION DATE – 8/30/01

TBG IN HOLE - 15’ MA, SN, 85 JTS. 2 3/8”(2650.09”)

PACKER IN HOLE - NONE

TBG ANCHOR SET – NONE

TBG SET – 2672.19’ (SET 14’ OFF BOTTOM 8/30/01)

AVG TBG J.T. – 31.17’

PUMP RAN – 2” X 1 ½” X 12’ RWBC, SINGLE VALVE, HOLLOW ROD, WITH 6’ GAS ANCHOR

RODS RAN – PUMP, 2’, 105 – ¾”, 8’, 6’, P.R.

PUMP SET @ - 2657’

PUMPING UNIT – NONE

PRIME MOVER – NONE

GAS SEPARATOR – NONE

LINE HEATER – NONE

GUN BBL – NONE

HEATER TREATER – NONE

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KCC WICHITA
FWKO – NONE

STOCK TANKS – NONE

WATER TANKS – 10’ X 12’ 200 BBL OPEN TOP FIBERGLASS WATER TANK

S.W. PUMP – NONE

METER RUN – NONE (ONEOK HOOK-UP)

GAS PIPELINE – ONEOK

WATER DISPOSAL – HAUL

WELL HISTORY, SERVICE WORK AND NOTES

8/01 INITIAL COMPLETION
RUN CORRELATION & BOND LOG, FOUND TTL DEPTH – 2715’, FOUND TOC – SURFACE.
PERFORATE KRIDER AND WINFIELD AS SHOWN.
TEST NATURAL @ NO FLUID OR GAS.
ACIDIZE BOTH WITH 2000 GALS 15% AND 33 BALLS – 7 BPM – 150# TO 2000# BALL OFF.
TEST BOTH AFTER ACID @ 1 BWPH AND SHOW OF GAS
FRAC BOTH WITH 22,000 GALS 70% N2 AND 31,000# SAND @ 17 BPM – 950#
TEST AFTER FRAC @ 3.5 BWPH AND 131 MCFPD.
SIP = 130#.
CLEAN OUT WELL BORE OF SAND TO 2715’.
RUN TUBING AND RODS, SET SURFACE EQUIPMENT
ONEOK WILL SET GAS METER.

12/01 PUMP CHANGE.

2/02 WELL DEEMED UNECONOMICAL DUE TO HIGH WATER PRODUCTION AND LOW GAS
VOLUMES, MOVE PUMPING UNIT TO LANGHOFER, MOVE SEPARATOR TO DUKE JUMPER.