KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505 Wichita, Kansas 67202
Phone: (316) 262-8427  Operator License #: 5123

Type of Well: Oil
(If SWD or ENHR, Water Supply Well, Cathodic, Other)
Docket #: (If SWD or ENHR)
The plugging proposal was approved on: April 14, 2005
(Date)
by: Bruce Bayse  (KCC District Agent’s Name)

Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No

Producing Formation(s): List All

<table>
<thead>
<tr>
<th>Depth to Top:</th>
<th>Bottom:</th>
<th>T.D.</th>
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<tbody>
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</table>

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
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<tr>
<td>-----------</td>
<td>---------</td>
</tr>
<tr>
<td>0</td>
<td>215</td>
</tr>
<tr>
<td>0</td>
<td>3543</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 35 sx. 80/40 Poz, 10% gel, 1/4#/sx of Floccel, down 8 5/8 x 5 1/2 annulus. S.I. @ 300#. Spotted 110 sx. of same cement down tubing at 2994 ft. (added 300# of cottonseed hulls to cement). Pull tubing to 1400 ft., pumped 85 sx. of same cement w/ 300# of c.s. hulls. Cement circulated to surface. Pulled tubing. Tied on to casing head and squeezed to 500# w/ 80 sx. of cement. Shut in with no pressure.

Name of Plugging Contractor: Swift Services, Inc.
License #: 32383

Address: P.O. Box 466, Ness City, Kansas 67560-0466

Name of Party Responsible for Plugging Fees: Pickrell Drilling Company, Inc.

State of Kansas County, ss.

Jack Gurley  (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) 100 S. Main, Suite 505, Wichita, Kansas 67202

KAREN A. MANS MCGEE
Notary Public

My Commission Expires: 6-23-08

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Squeezed to 500 ft w/80 Sx

Squeezed 8 ½ x 5 ½ annulus to 500 ft w/35 Sx

215 Bas 8 5/8” w/130 Sx

1400 Circ. Cement to surface w/85 Sx

2994 Spotted 110 Sx 60/40 50% 10% gel

2 3/8 Tubing stuck in hole

3497-3602 Pleasantian reefs

3516 PBT D

3843 Bas 5 ½ 14.0 ft w/90 Sx

REMARKS:

________________________________________________________________________
________________________________________________________________________
________________________________________________________________________
________________________________________________________________________

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Plug & Abandon

Twin Mounds Unit #D-2
NW SE SE, Sec. 4-9S-17W
Rooks County, Kansas

History:

02-02-05: Change stuck pump

02-17-05: Pump stuck again – POOK rods & pump – tubing stuck in hole. Pressured tubing to 750 PSI and held. Dumped 60 bbl. Water in annulus and tubing still stuck.

03-09-05: Pressure tubing to 1000 PSI – held – tubing was still full.

04-13-05: Rig up L-K Wireline. Tubing freepoint @ 3050’. T.D. 3516, perfs. 3497-3502’. Pleasanton zone. Suspect casing leak @ top of cement. Annulus will not stay full. L-K Wireline backed off tubing @ 2994’. Call KCC – Hays office and received plugging orders.

04-14-05: R.U. Swift Services & pump down 5 1/2 x 8 5/8 annulus 35 sx. 60/40 Poz 10% gel 1/4#/sx Flocel. Press. Max 300 PSI.

Hook up to tubing @ 2993’. Pumped 110 sx. 60/40 Poz 10% gel 1/4# Flocel and 300# cottonseed hulls.

Pull 38 joints tubing to 1400’. Pumped 85 sx. 60/40 Poz 10% gel 1/2# Flocel and 300# hulls and circ. cement.

Pulled the rest of tubing, broke out head and squeezed to 500# w/ 80 sx. 60/40 Poz 10% gel 1/4# Flocel. Shut in w/ OPSI.

Job witnessed by Bruce Bayse – KCC Rep.

Ed Mondero

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