NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 4-30-85

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P.O. Box 400 Amarillo, Texas 79188
Contact Person Todd Lovett
Phone 806-378-3848

CONTRACTOR: License # Not Available
Name Not Available
City/State Not Available

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

SW.....NV. NE See 8...Twp 6...S, Rge 26
(location)

Depth to Bottom of fresh water 150
Lowest usable water formation Dakota
Depth to Bottom of usable water 1400
Surface pipe to be set 300

Projected Total Depth 3900
Projected Formation at TD
Expected Producing Formations Lansing

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-10-85

Signature of Operator or Agent

Title Drilling & Production Clerk

CARD MUST BE TYPED

CARD MUST BE SIGNED

API Number 15- 179-20,089-0

West

Ft North from Southeast Corner of Section

Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990

County Sheridan

Lease Name Jim Mader

Domestic well within 330 feet: yes
Municipal well within one mile: no

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Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION
4-15-85

A Regular Section of Land
1 Mile 5280 Ft.
Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238