State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 10 - 25 - 97

OPERATOR: License #: 5015
Name: Helmar Drilling Company, Inc.
Address: 316-267-2845
City/State/Zip: Wichita, Kansas 67202
Contact Person: Don Helmar

CONTRACTOR: License #: 5123
Name: Pickrell Drilling Company, Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Footprint:
50' W. of East
1/2 SF... SE Sec. 9, Twp. 6, Rg. 24.
990 feet from South line of Section
380 feet from West line of Section

IS SECTION X REGULAR ______ IRREGULAR ______
(Note: Locate well on the Section Plat or Reverse Side)
County: Graham
Lease Name: #1 Goddard
Well #: 1
Field Name: 
Is this a Prorated/Spaced Field? yes __ no
Target Formation(s): Lansing
Nearest lease or unit boundary: 300 /
Ground Surface Elevation: 2483 / X feet MSL
Water well within one-eighth mile: X yes _ no
Public water supply well within one mile: X yes _ no
Depth to bottom of fresh water: 240 /
Depth to bottom of usable water: 1290 /
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be set: 20 minimum
Projected Total Depth: 3850 / None
Formation at Total Depth: Kansas City
Water Source for Drilling Operations:
well ... farm pond __ other

Directional, Deviated or Horizontal wellbore? yes __ no
If yes, true vertical depth:
Bottom Hole Location:

Affidavit
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY Usable WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-14-97 Signature of Operator or Agent: N. Helmar Title: President

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 14 1997
CONSERVATION DIVISION

FOR KCC USE:
API # 15-065-727880000
Conductor pipe required None feet
Minimum surface pipe required 500 feet per Alt. X 2
Approved by: 10-14-97
This authorization expires: 4-14-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 10-14-97 Agent:

REMEMBER TO:
- File Drill Pit Application (form CPD-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Hellar Drilling Company, Inc.
LEASE Goddard
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL:
COUNTY Graham
990 feet from south west line of section
380 feet from east west line of section
SECTION 9 TWP 6S RG 24W

NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR OF ACREAGE NE SE SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW X SE SW PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.