STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Effective Spud Date: June 12, 1997

Operator: Golden Oil Company
Address: P.O. Box 861
City/State/Zip: Hays, Kansas 67601
Contact Person: Ron Geist
Phone: (913) 628-1101

Contractor: Discovery Drilling, Inc.

Well Drilled For: Strata Search Petroleum Corporation
Well Name: LAW #1
Comp. Date: 4/17/1978
Depth: 3840' Old Total Depth: 3840'

Directional, Deviated or Horizontal wellbore? Yes. X. No.
If yes, true vertical depth: 3840'

Well Location:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 8, 1997. Signature of Operator or Agent: ______________________ Title, Agent: ______________________

FOR KKC USE:
API #: 15-065-208230001
Conductor pipe required: None
Minimum surface pipe required: 230 feet per Alt. X/2
Approved by: __________

This authorization expires: 12-11-97
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: ____________

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution form according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Golden Oil Company
LEASE Law (CONNO)
WELL NUMBER 1
FIELD

LOCATION OF WELL:
COUNTY Graham

330 feet from south/line of section
2310 feet from east/line of section
SECTION 36 TWP 6S RG 23W

NUMBER OF ACRES ATTRIBUTABLE TO WELL ________________
QTR/QTR/QTR OF ACREAGE ________________

IS SECTION X _ REGULAR or ___ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.