FOR KCC USE:

EFFECTIVE DATE: 3-9-96

DISTRIBUTION # 4

NOTICE OF INTENTION TO DRILL

State of Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 6, 1996

month day year

OPERATOR: License # 4487

Name: Runne Oil Co.

Address: 100 S. Main, Suite 410

City/State/Zip: Wichita, KS 67202

Contact Person: Stephen K. Runne

Phone: (316) 269-3348

CONTRACTOR: License # 30506

Name: Murfin Drilling Co., Inc.

Well Drilled For: X Oil ...

Class: Infield X Mud Rotary

Type Equipment: Gas ...

Storage Pool Ext. Air Rotary

OOGO Disposal X Wildcat ...

Cable

Seismic; # of Holes Other

If OOGO: old well information as follows:

Operator: 

Well Name: 

Comp. Date: 

Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes . no

If yes, true vertical depth:

Bottom Hole Location:

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-9-96...... Signature of Operator or Agent: ..

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 0 4 1996

3-9-96

CONSERVATION DIVISION

22

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. ____________________________ LOCATION OF WELL: COUNTY_________
OPERATOR ____________________________ feet from south/north line of section
LEASE ____________________________ feet from east/west line of section
WELL NUMBER ____________________________ SECTION____ TWP_______ RG_____
FIELD ____________________________

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______ IS SECTION____ REGULAR or ____ IRREGULAR
QTR/QTR/QTR OF ACREAGE _______ __________

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY,
Section corner used: ______ NE_____NW_____SE_____SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.