NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Operator: National Petroleum, Reserves; Inc.
Address: 250 N. Rock Rd., Ste. 360
City/State/Zip: Wichita, KS 67226
Contact Person: Ted Bredheoff
Phone: 316.681.3515

Contractor: Undetermined

Well Drilled For: X Oil
Well Class: Infield
Type Equipment: X Mud Rotary

 depth

2310.0

Sec. 19, Twp. 6, S, Rg 23, X West

IS SECTION REGULAR X IRREGULAR

(Note: Locate well on the Section Plat on Reverse Side)

County: Graham
Lease Name: Middleton
Well #: 1
Field Name: Wildcat
Is this a Prorated/Spaced Field: no
Target Formation(s):

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2380.0
Water well within one-quarter mile: yes
Public water supply well within one mile: no
Depth to bottom of fresh water: 2380.0
Depth to bottom of usable water: 1180.0
Surface Pipe by Alternate: 1 x 2
Length of Surface Pipe Planned to be set: 240.0
Length of Conductor pipe required: 390.0
Projected Total Depth: 390.0
Formation at Total Depth: Marmaton
Water Source for Drilling Operations: well
Directional, Deviated or Horizontal Wellbore: yes
If yes, True Vertical Depth: 2310.0
Bottom Hole Location:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5
101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases
   the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement
   necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an Alternate II Completion, Production Pipe shall be cemented from below any usable water to surface within 120 days of Spud Date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/24/94

Signature of Operator or Agent: 

Title: 

FOR KCC USE:

API # 15- 065-22 740- 00-00
Conductor pipe required none feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: 08-06-94

This authorization expires: 10-26-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date:

References

File Drill Pit Application (Form CP-4) with Intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plats according to field proration orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing of injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1288.
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-________________________
OPERATOR __________________________
LEASE ______________________________
WELL NUMBER _______________________
FIELD ______________________________

LOCATION OF WELL: COUNTY

feet from south/north line of section
feet from east/west line of section

SECTION _____ TWP _______ RG _______

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______
QTR/QTR/QTR OF ACREAGE _______ _______

IS SECTION REGULAR or XX IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
Section corner used: NE NW SE XX SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.