STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA 2, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner
(Applicant) Continental Oil Company
Box 267
Great Bend, Kansas 67530

Address

Lease (Farm Name) Adell Lansing-KC Unit
Well No. 702

1650' FN and NE Sw 1/4
Well Location 990' FW lines of Sec. 2 Twp. 6S Rge. 27 E (W)

County Sheridan
Field Name (If any) Adell

Total Depth 3793' Oil Well X Gas Well Input Well SWD Well D & A

Was well log filed with application? Yes If not, explain:

Your plugging agent will be contacted prior to plugging operations.

Date and hour plugging is desired to begin

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well owner

Mr. W. B. Huebner
Address Plainville, Kansas

Plugging Contractor Unknown
License No.

Address

Invoice covering assessment for plugging this well should be sent to

Mr. L. E. Powell
Address Box 267, Great Bend, Kansas

and payment will be guaranteed by applicant.

Signed: [Signature]
Applicant or Acting Agent

State Corp. Comm. Date: October 7, 1965
File
October 11, 1965

WELL PLUGGING AUTHORITY

Well No. 702 (Bouts # 2)
Lease Adell Lansing-KC Unit
Description NE SW NW 2-6-27W
County Sheridan
Total Depth 3793'
Plugging Contractor Unknown

Continental Oil Company
Box 267
Great Bend, Kansas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

J. P. Roberts, Administrator

Mr. W. L. Nichols Morland, Kansas
is hereby assigned to supervise the plugging of the above named well.
Date Spudded: July 6, 1945  
Drilling Completed: July 23, 1945  
Date Tested: October 1, 1945  

LOC: 990'N, and 990'E, of W/4  
Corner of Secs. 2, T63, R27W.  
Sheridan County, Kansas

FROM | TO | FORMATION  
--- | --- | ---  
0 | 46 | Surface soil  
46 | 75 | Sand  
75 | 253 | Shale and shells  
253 | 732 | Shale  
732 | 1549 | Shale and shells

Elevation 2546'

Ran 240' of 10 3/4" GD 27# 3 Ga. Armao Spiral Weld casing; set at 238'; cemented with 240 sacks of cement.

Top of Lancing Lime 3547'

Ran 5822 8" or 6" OD 18# SRT 540 Electric Weld casing; ran 6" OD SRT Bakalu male and female float collar and 6" OD SRT Bakalu guide shoe; set at 3792'; cemented with 300 sacks of cement.

Well was drilled to a total depth of 3793' in Lancing Lime.

8-8-45 - Drilled out cement to 3784'. Ran radioactivity log and perforated opposite Lancing lime as follows: 3759' to 3770' with 24 shots - bailed 5 gallons muddy water and stain of oil; 3736' to 3750' with 24 shots - bailed 5 gallons of muddy water; 3697' to 3703' with 24 shots - bailed 5 gallons of muddy water.

8-10-45 - Acidized zones 3759' to 3770', 3735' to 3750', and 3697' to 3703' with 1000 gallons through casing. Maximum pressure 550#/; minimum pressure 400#. Swabbed 25 bbls. of oil per hour, no water for 8 hours off bottom.

8-12-45 - Perforated casing from 3570' to 3682' with 32 shots - swabbed 12 bbls. oil per hour for 5 hours off bottom.

8-16-45 - Perforated casing from 3718' to 3730' with 41 shots - swabbed 10 bbls. of oil and no water per hour for 4 hours.

8-19-45 - Acidized through casing from 3718' to 3730' with 2000 gallons; no pressure; time 31 minutes. After acidizing, swabbed 10 bbls. oil; no water per hour for 12 hours off bottom.

8-21-45 - Perforated casing opposite Lancing lime from 3540' to 3645' with 18 shots - swabbed 19 bbls. water and 1 bbl. oil per hour.

8-25-45 - Set plug at 3585' and squeezed off water zones from 3540' to 3545' with 200 sacks of cement under 300#/ pressure.

8-30-45 - Drilled out cement to 3535'. Perforated casing opposite Lancing lime from 3519' to 3522' with 42 shots - swabbed 2½ bbls. oil per hour for 8 hours.

8-31-45 - Perforated casing opposite Lancing lime as follows: from 3592' to 3606' with 39 shots - swabbed 7 bbls. oil for 2 hours; from 3582' to 3597' with 15 shots - swabbed 18 bbls. oil per hour for 2 hours; from 3546' to 3560' with 35 shots - swabbed 21 bbls. oil per hour for 11 hours.

9-9-45 - Drilled out cement to 3753' in order to produce well from 5 zones below packer as well as 4 zones above cement and packer. When plug was set at 3665' to squeeze off water zone from 3640' to 3645' the plug did not hold and cement went below the plug, plugging off producing sections below 3665'.

9-13-45 - Reperforated casing from 3759' to 3770' with 42 shots, 3735' to 3750' with 42 shots, and 3697' to 3703' with 42 shots; swabbed 20 bbls. oil per hour for 8 hours.
9-13-45 - Reperforated casing from 3670' to 3683' with 24 shots, 3716' to 3730' with 21 shots; swabbed 20 bbls. oil per hour for 10 hours.

9-16-45 - Set packer at 3650' and swabbed 1½ bbls. oil per hour for 4 hours. Pulled packer and run tubing and placed well on pump.

10-1-45 - Established a 24 hour physical potential of 561 bbls. oil. Daily allowable 25 bbls. oil.

Total Depth 3798'

Note: All depths are calculated from derrick floor, except formation log which is calculated from rotary table.

I, the undersigned, being duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

[Signature]
District Superintendent

Subscribed and sworn to before me this 18th day of October, 1945.

[Signature]
Notary Public

My commission expires October 31st, 1948.