WELL PLUGGING RECORD

Sheridan, County, Sec. 2, Twp. 6, Rgn. 61 (E), 27(W)
Location as "NE/CN/W/SE" or footage from lines 2310' FNL & 2310' FEL
Lease Owner: Continental Oil Company
Lease Name: Ade1 1-12-3 Unit
Office Address: Box 267, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole): Oil
Date well completed: 19
Application for plugging filed: 10
Application for plugging approved: 10
Plugging commenced: July 1, 1975
Plugging completed: July 8, 1975
Reason for abandonment of well or production formation: Depleted

If a producing well is abandoned, date of last production: 10
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: W. L. Nichols
Producng Formation: Depth to top: Bottom: Total Depth of Well: 3877, 3877'
Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>RD</th>
<th>PUT IN</th>
<th>PULLER OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>238</td>
<td>238</td>
<td>4/3</td>
<td>none</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>3873</td>
<td>3873</td>
<td>4</td>
<td>1071.16</td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3540' and dumped 5 sacks of cement.
Sun Cementing Company plugged well pumping in 5 sacks of bulls, 10 sacks of gel and 200 sacks of cement.

Name of Plugging Contractor: PIPE PULLERS, INC.
Address: Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS
COUNTY OF BARTON

[Signature]
Evelyn Roth

(Jurisdiction: employee of owner) or (employee or agent) of the above-described
well, being first duly sworn on oath, say: That I have knowledge of the facts, statements, and matters herein contained and the statements of the above-described well as filed and that the same are true and correct. So help me God.

[Signature]
Evelyn Roth

Ellinwood, Kansas

[Receipt]
JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1975

RECEIVED
STATE CORPORATION COMMISSION
JUL 11 1975
CONSERVATION DIVISION
Wichita, Kansas
Date Spudded: July 30, 1945
Drilling Completed: August 19, 1945
Date Tested: September 24, 1945

<table>
<thead>
<tr>
<th>FROM</th>
<th>TO</th>
<th>FORMATION</th>
<th>FROM</th>
<th>TO</th>
<th>FORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>250</td>
<td>Surfaced sand and shale</td>
<td>2768</td>
<td>2784</td>
<td>Broken lime</td>
</tr>
<tr>
<td>250</td>
<td>756</td>
<td>Sand and shale</td>
<td>2784</td>
<td>2787</td>
<td>Lime</td>
</tr>
<tr>
<td>756</td>
<td>1190</td>
<td>Shale</td>
<td>2787</td>
<td>2927</td>
<td>Broken lime</td>
</tr>
<tr>
<td>1190</td>
<td>1473</td>
<td>Shale and shells</td>
<td>2927</td>
<td>3025</td>
<td>Lime</td>
</tr>
<tr>
<td>1473</td>
<td>1623</td>
<td>Broken lime</td>
<td>3025</td>
<td>3072</td>
<td>Broken lime</td>
</tr>
<tr>
<td>1623</td>
<td>2187</td>
<td>Shale</td>
<td>3072</td>
<td>3130</td>
<td>Lime</td>
</tr>
<tr>
<td>2187</td>
<td>2335</td>
<td>Lime</td>
<td>3130</td>
<td>3337</td>
<td>Broken lime</td>
</tr>
<tr>
<td>2335</td>
<td>2440</td>
<td>Shale</td>
<td>3337</td>
<td>3363</td>
<td>Lime</td>
</tr>
<tr>
<td>2440</td>
<td>2509</td>
<td>Broken line</td>
<td>3363</td>
<td>3408</td>
<td>Shale</td>
</tr>
<tr>
<td>2509</td>
<td>2654</td>
<td>Shale</td>
<td>3408</td>
<td>3675</td>
<td>Lime</td>
</tr>
</tbody>
</table>

Elevation 2607

Ran 240' of 10 3/4" OD 27# 3 Ga. Armco Spiral Well casing; set at 238'; cemented with 240 sacks of cement.

Top of Lansing Lime 3602'

Ran 3899' of 6"OD 18# SRT H40 Seamless casing; ran 6"OD SRT Larkin male and female float collar and 6"OD SRT Larkin guide shoe; set at 3673'; cemented with 300 sacks of cement.

Drilled to a total depth of 3675' in Lansing Lime.

8-50-45 - top of cement at 3649'; ran radioactivity log and perforated opposite Lansing lime from 3695' to 3715' with 24 shots-swatched 4 bbls. water and no oil per hour for 4 hours.

9-2-45 - Squeezed off perforations opposite water zone from 3695' to 3715' with 200 sacks of cement.

8-6-45 - Drilled out cement to 3849'; perforated casing opposite Lansing lime as follows: 3825' to 3834' with 20 shots-no show of oil or water; 3862' to 3875' with 21 shots-no show of oil or water; 3876' to 3772' with 30 shots-hole filled 500' with oil in 1 hour; 3724' to 3745' with 42 shots-hole filled 1175' with oil in 2½ hours-swatched 18 bbls. oil per hour for 8 hours.

9-9-45 - Perforated casing opposite Lansing lime from 3577' to 3668' with 25 shots and 3552' to 3665' with 29 shots-swatched 17 bbls. oil per hour for 8 hours.

9-14-45 - Perforated casing from 3640' to 3666' with 21 shots-no increase in oil; from 3608' to 3624' with 40 shots-240' increase in oil fillup; 3594' to 3602' with 20 shots-140' increase in oil fillup; swabbed 40 bbls. oil per hour for 8 hours off bottom.

9-24-45 - Established a 24 hour physical potential of 669 bbls. oil with a daily allowable of 25 bbls.

Total depth 3875' (Top of cement 3849')

Note: All depths are calculated from derrick floor, except formation log which is calculated from rotary table.