TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. __________

Two (2) copies of this form shall be filed with the Kansas Corporation Com- mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☐ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCCR (316) 263-3230. __No Log

LICENSE # 6033 EXPIRATION DATE 6-30-83

API NO. 15-065-21,781 00

COUNTY Graham

FIELD

PROD. FORMATION

LEASE_Law

WELL NO. 1

WELL LOCATION C SE SE

610 Ft. from east Line and 710 Ft. from south Line of the SE (Qtr.) SEC 36 TWP 6S RGE 22(W)

WELL PLAT

(Office Use Only)

KCC __ KGS __

SWD/REP __

PLG. __

TOTAL DEPTH 3900 PBTBD

SPUD DATE 3-21-83 DATE COMPLETED 3-27-83

ELEV: GR 2355 DF KB 2360

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 180' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) — Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWD. Other__________

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

DAVID L. MURFIN

A D I F I A D A V I T

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April 1983.

RAMONA GUNN

STATE NOTARY PUBLIC

Sedgwick County, Kansas

My Appt. Exp. __________

MY COMMISSION EXPIRES: Jan. 25, 1984

** The person who can be reached by phone regarding any questions concerning this information.

APR 18 83

CONSERVATION DIVISION

Wichita, Kansas
### Electric Log Tests

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>Top</th>
<th>Middle</th>
<th>Bottom</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Dirt &amp; Sand</td>
<td>200</td>
<td></td>
<td></td>
<td>2017 (+343)</td>
</tr>
<tr>
<td>Shale</td>
<td>284</td>
<td></td>
<td></td>
<td>2049 (+311)</td>
</tr>
<tr>
<td>Shale &amp; Lime w/sand</td>
<td>2205</td>
<td></td>
<td></td>
<td>3376 (-1016)</td>
</tr>
<tr>
<td>Shale</td>
<td>2824</td>
<td></td>
<td></td>
<td>3576 (-1216)</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>3900</td>
<td></td>
<td></td>
<td>3601 (-1258)</td>
</tr>
</tbody>
</table>

### DST 


### RELEASED

APR 20 1984

FROM CONFIDENTIAL

4-20-84

### If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Casing Record</th>
<th>(New) or (Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Purpose of string</td>
<td>Size hole drilled</td>
</tr>
<tr>
<td>surface</td>
<td>12½</td>
</tr>
</tbody>
</table>

### Liner Record

<table>
<thead>
<tr>
<th>Tubing Record</th>
<th>Perforation Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top, St.</td>
<td>Bottom, St.</td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Acid, Fracture, Shot, Cement Squeeze Record

Amount and kind of material used | Depth interval treated |

### Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
<table>
<thead>
<tr>
<th></th>
<th></th>
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</thead>
<tbody>
<tr>
<td>Estimated Production - I.P.</td>
<td>Gas Water</td>
<td>%</td>
</tr>
<tr>
<td>Production</td>
<td>%</td>
<td></td>
</tr>
</tbody>
</table>

### Perforations

Disposal of gas (vented, used on lease or sold)