This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side two will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, SWD, WAWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCG / (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: Oilexco, Inc.
ADDRESS: 9726 N. 42nd St. Suite 211
Tulsa, Oklahoma 74145

**CONTACT PERSON: Warren K. Richardson
PHONE: 918 775 3614

PURCHASER: ———
ADDRESS: ———

DRILLING CONTRACTOR: Landmark Energy Corporation
ADDRESS: 7721 E. Kellogg, Ste. 100
Wichita, Kansas 67218

PLUGGING CONTRACTOR: Oilexco, Inc.
ADDRESS: 9726 N. 42nd St. Suite 211
Tulsa, Oklahoma 74145

TOTAL DEPTH: 4,160’
SPUD DATE: 4/25/80
DATE COMPLETED: 5/4/80
ELEV: GR 2,466’
DF: 2,469’
KB: 2,371’

API NO. 15-065-21, 626-00-00
COUNTY: Graham
FIELD: Wildcat
PROD. FORMATION: 
LEASE: Rice 14
WELL NO.: 1
WELL LOCATION: NW/4
2,310 Ft. from North Line and
990 Ft. from West Line of
then 1/4 SEC. 14, TWP. 69, RGE. 33

WELL FLAT

Amount of surface pipe set and cemented: 32’
DV Tool Used? No

STATE OF Kansas, COUNTY OF Butler SS, 1, Warren Richardson OF LAWFUL AGE, BEING FIRST DUTY SWEAR UPON HIS OATH, DECLARES THAT HE IS REPRESENTATIVE (FOR) OF Oilexco, Inc., OPERATOR OF THE RICE 14 LEASE, AND IS DUTY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF MAY, 1980, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5TH DAY OF May, 1980.

DEBRA M. DUGGINS NOTARY PUBLIC STATE OF KANSAS MY NO. 1264

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this application. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Oil Field.
WELL LOG

Show all important zones of porosity and content thereof: cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shale w/lime streaks</td>
<td>3100</td>
<td>3350</td>
<td>Topeka</td>
<td>3352</td>
</tr>
<tr>
<td>Lime w/shale streaks</td>
<td>3350</td>
<td>3980</td>
<td>Hebner</td>
<td>3561</td>
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<tr>
<td>Dolomite</td>
<td>3980</td>
<td>4060</td>
<td>Toronto</td>
<td>3591</td>
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<td></td>
<td></td>
<td></td>
<td>Lansing</td>
<td>3604</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>Base K.C.</td>
<td>3796</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Arbuckle</td>
<td>3969</td>
</tr>
</tbody>
</table>

P. & A.
Plug #1 70 sks @ 1100'
Plug #2 40 sks @ 250'
Plug #3 10 sks @ 40'
Plug #4 10 sks @ 80 ft
Plug down @ 4:00 A.M. 5/1/82
Approved by Dennis Humel

Casing Record (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Rise casing set (in O.D.)</th>
<th>Weight lb./ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Seals</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4</td>
<td>B 5/8</td>
<td>20</td>
<td>321</td>
<td>Class &quot;A&quot;</td>
<td>225</td>
<td>3% CaCl</td>
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</table>

Liner Record

Perforation Record

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Seals cement</th>
<th>Shells per ft.</th>
<th>Size &amp; O.D.</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packers set of</th>
</tr>
</thead>
</table>

Acid, Fracture, Shot, Cement Squeeze Record

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Rate of Production

<table>
<thead>
<tr>
<th>Gas</th>
<th>Water %</th>
<th>Gas-oil ratio</th>
<th>Disposition of Gas (treated, used on top or sold)</th>
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</thead>
<tbody>
<tr>
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Revised

JUN 01 1983

FROM CONFIDENTIAL