API NO. 15- 065-22,572-00-00

County: Graham

Lat. 30' N & 30' E. W. & SW. Sec. 30 Twp. 6 Rge. 23 X East

1060 Ft. North from Southeast Corner of Section

1620 Ft. West from Southeast Corner of Section

(Note: Locate well in section plat below.)

Lease Name: Sunday

Well #1

Field Name: unknown

Procing Formation: n/a

Elevation: Ground 2441' KB 2446'

Total Depth: 3920' PBID n/a

Amount of Surface Pipe Set and Cemented at 295' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set ________ Feet

If Alternate II completion, cement circulated from ________

feet depth to ________ w/ slx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rules 82-3-100, 82-3-105 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: President Date: 6/25/90

Subscribed and sworn to before me this 25th day of June 1990.

Notary Public: Linda K. Rice

Date Commission Expires: 6/07/92

LINDA K. RICE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/11/97

K.C.C. OFFICE USE ONLY

F □ Letter of Confidentiality Attached
C □ Wireline Log Received
C □ Drillers Timelog Received

Distribution:

KCC □ SWD/Rep
KGS □ Plug
NGPA □ Other

(Specify)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)
✓ Yes □ No

Samples Sent to Geological Survey
✓ Yes □ No

Cores Taken
□ Yes □ No

Electric Log Run
(Submit Copy.)
✓ Yes □ No

DST #1 from 3810' to 3876' (140'-180' zones). Rec. 8' mud, no show of oil.

Please keep this information confidential.

Anhy 2133' (+ 313)
B/Anhydrite 2158' (+ 288)
Topeka 3472' (-1026)
Heebner 3671' (-1225)
Toronto 3695' (-1249)
Lansing 3712' (-1266)
B/KC 3899' (-1453)
LTD 3921' (-1475)

Casing Record
X New □ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives
--- | --- | --- | --- | --- | --- | --- | ---
Surface | 12½" | 8-5/8" | 23# | 295' | 60/40 poz | 180 | 2% gel, 3% CC

Perforation Record

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Tubing Record

Set At | Packer At | Liner Run
--- | --- | ---

Date of First Production | Producing Method | Flowing □ Pumping □ Gas Lift □ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
□ Vented □ Sold □ Used on Lease (if vented, submit ACO-18.)

Method of Completion
□ Open Hole □ Perforation □ Dually Completed □ Commingled
□ Other (Specify)
# ALLIED CEMENTING COMPANY, INC.

**P. O. BOX 31**  
**RUSSELL, KANSAS 67665**

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**TO:** Ritchie Exploration Inc.  
**125 N. Market #1000**  
**Wichita, Kansas 67202**

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**INVOICE NO.** 56672  
**PURCHASE ORDER NO.** 823001  
**LEASE NAME** Sunday #1  
**DATE**  
**June 6, 1990**

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**SERVICE AND MATERIALS AS FOLLOWS:**

<table>
<thead>
<tr>
<th>Item</th>
<th>Quantity</th>
<th>Rate</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common 108 sks</td>
<td>108</td>
<td>$5.00</td>
<td>$540.00</td>
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<tr>
<td>Pozmix 72 sks</td>
<td>72</td>
<td>$2.25</td>
<td>$162.00</td>
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<tr>
<td>Chloride 5 sks</td>
<td>5</td>
<td>$20.00</td>
<td>$100.00</td>
</tr>
<tr>
<td>Handling 180 sks</td>
<td>180</td>
<td>$0.90</td>
<td>$162.00</td>
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<td>Mileage (49) @ $0.03c per skper mi</td>
<td>49</td>
<td>$0.03</td>
<td>$1.47</td>
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<tr>
<td>Surface</td>
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<tr>
<td>Ml @ $1.00 pmp. trk.</td>
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<td></td>
<td>$360.00</td>
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<tr>
<td>l plug</td>
<td></td>
<td></td>
<td>$49.00</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>$71.00</td>
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**Total** 6100 270

**$ 1708.60**

---

**THANK YOU**

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All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
TO: Ritchie Exploration Inc.

125 N. Market #1000

Wichita, Kansas 67202

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

INVOICE NO. 56721
PURCHASE ORDER NO. 07-1091
LEASE NAME Sunday #1
DATE June 12, 1990

SERVICE AND MATERIALS AS FOLLOWS:

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<th>Description</th>
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<tbody>
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<td>Common 114 sks @ $5.00</td>
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<td>$570.00</td>
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<tr>
<td>Pozmix 76 sks @ $2.25</td>
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<td>Gel 7 sks @ $6.75</td>
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<td>Flo seal 2 sks @ $15.00</td>
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<td>Handling 190 sks @ $0.90</td>
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<td>$0.90</td>
<td>171.00</td>
</tr>
<tr>
<td>Mileage (49) @ $0.03 per sk per mi</td>
<td>49</td>
<td>$0.03</td>
<td>279.30</td>
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<tr>
<td>Plugging</td>
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<td>360.00</td>
</tr>
<tr>
<td>Mi @ $1.00 pmp. trk.</td>
<td></td>
<td></td>
<td>49.00</td>
</tr>
<tr>
<td>1 plug</td>
<td></td>
<td></td>
<td>20.00</td>
</tr>
<tr>
<td>25 sks. @ $150'</td>
<td></td>
<td>$150'</td>
<td></td>
</tr>
<tr>
<td>100 sks. @ $1250'</td>
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<td>$1250'</td>
<td></td>
</tr>
<tr>
<td>40 sks. @ $300'</td>
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</tr>
<tr>
<td>10 sks. @ 40'</td>
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<td>15 sks. in K.H.</td>
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$ 818.25

Handling 190 sks @ $0.90
Mileage (49) @ $0.03 per sk per mi
Plugging
Mi @ $1.00 pmp. trk.
1 plug
25 sks. @ $150'
100 sks. @ $1250'
40 sks. @ $300'
10 sks. @ 40'
15 sks. in K.H.

Total $ 1,697.55

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.