This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. 

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Bracine, SWD, OWMW, Injection. Type and complete ALL sections. Applications must be filed for dual completion, casing/lining, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC (316) 263-3238. (Rules 82-2-105 & 82-2-125).

OPERATOR Kissinger Exploration, Inc.  
ADDRESS 410 Seventeenth Street, Suite 850  
Denver, CO 80202

**CONTACT PERSON** Richard W. Benner  
PHONE (303) 623-0547

PURCHASER None

ADDRESS

API NO. 15-065-21,603  
COUNTY Graham

FIELD Wildcat

PROD. FORMATION None

WELL NO. #6-34

WELL LOCATION NE SE NW Sec. 34-T6S-R25W

1650 Ft. from North Line and

1650 Ft. from East Line of

the Sec. 34 Twp. 6S Rge. 25W

WELL PLAT

Amount of surface pipe set and cemented Set at 337' w/250 sx.

DV Tool Used?

STATE OF COLORADO  
COUNTY OF DENVER

SS. I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR) OF KISSINGER EXPLORATION, INC.

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #6-34 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF APRIL, 1982, AND THAT ALL INFORMATION CONTAINED WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF April, 1982.

(S) NOTARY PUBLIC, Sheila Bielak

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
Anhydrite  2210

NO CORES - NO TESTS

LOST CIRCULATION - PROBLEMS WERE ACUTE.

---

**Report of all strings set — surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½</td>
<td>8-5/8</td>
<td>24#</td>
<td>337'</td>
<td>Type G</td>
<td>250</td>
<td>2% gel; 3% CC</td>
</tr>
</tbody>
</table>

---

**LINER RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>NONE</td>
<td></td>
<td></td>
<td>NONE</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>NONE</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

---

**Date of first production**

NONE

**Producing method —flowing, pumping, gas lift, etc.**

NONE

**Gravity**

NONE

**RATE OF PRODUCTION PER 24 HOURS**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>CFPS</th>
</tr>
</thead>
<tbody>
<tr>
<td>NONE</td>
<td>NONE</td>
<td>NONE</td>
<td>NONE</td>
<td>NONE</td>
</tr>
</tbody>
</table>

**Disposition of gas treated, used or released**

NONE

**Perforations**

NONE

**FROM CONFIDENTIAL**

**JUN 1 1983**