This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Oil) SWD, (SwD) Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and Injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: Oilxoo, Inc.
ADDRESS: 9726 E. 42nd St. Suite 211
Tulsa, Oklahoma 74145

**CONTACT PERSON: Warren E. Richardson
PHONE: 316 775 3613

PURCHASER:

ADDRESS:

DRILLING CONTRACTOR: Landmark Drilling
ADDRESS: P.O. Box 18595
Wichita, Kansas 67218

PLUGGING CONTRACTOR: Oilxoo, Inc.
ADDRESS:

TOTAL DEPTH: 3990' PBTD 3990'

SPUD DATE: 4/12/82 DATE COMPLETED: 4/22/82

ELEV: GR 2380 DF 2392 KB 2394

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented: 325'. DV Tool Used? No

STATE OF Kansas, COUNTY OF Butler SS, I, Warren E. Richardson, of lawful age, being first duly sworn upon his oath, do deposes that he is a representative (for) Oilxoo, Inc.

OPERATOR OF THE: Kemper 1
LEASE: Kemper 1

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1, ON SAID LEASE WAS COMPLETED AS OF THE 22 DAY OF APRIL, 1982, AND THAT ALL INFORMATION ENTERED HEREBIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER DEPOSITION SAID NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 31ST DAY OF May, 1982.

MY COMMISSION EXPIRES:

DEBRA ANN DOUGLAS
STATE OF KANSAS NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### WELL LOG

Show all important zones of porosity and contents through core intervals, and all drill stem tests, including depth interval tested, casing used, time test made, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DEPOSITION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST # 1 Toronto</td>
<td>3518'</td>
<td>3559'</td>
<td>Anhydrite</td>
<td>1996'</td>
</tr>
<tr>
<td>IF 45-49</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>LOS 1230</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rec. 100' Muddy water 92' Mud</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST # 2 K.C. &quot;J&quot;</td>
<td>3698'</td>
<td>3732'</td>
<td>Topeka</td>
<td>3307'</td>
</tr>
<tr>
<td>IF 45-45</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>LOS 1287</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rec. 65' OCM</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST # 3 K.C. &quot;K&quot;</td>
<td>3727'</td>
<td>3762'</td>
<td>Heben</td>
<td>3523'</td>
</tr>
<tr>
<td>IF 79</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>LOS 1089</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rec. 60' OCM</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Well plugged & abandoned
Plug # 1 - 70 sacks @ 1100'
Plug # 2 - 20 sacks @ 250'
Plug # 3 - 10 sacks @ 40'
10 sacks in rat hole
Final plug down @ 4:30 P.M.
4/22/82

### Casing Record

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Into Drilled</th>
<th>Type of Cement</th>
<th>Sacks</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12&quot;</td>
<td>Class A</td>
<td>200</td>
<td>Class A 4/38 CaCl</td>
</tr>
</tbody>
</table>

### Liner Record

### Perforation Record

### Tubing Record

### Acid, Fracture, Shot, Cement Squeeze Record

Amount and kind of material used: Depth interval treated

Date of production: Producing method (flowing, pumping, gas lift, etc.): Gravity

Rate of Production: Oil, Gas, Water: Overall ratio: Perforations

**RELEASED**

**JUN 1 1983**

FROM CONFIDENTIAL