API NO. 15-065-22,470-00-00
County: Graham
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 2280' NSBL, 2283'

Section Plat

WATER SUPPLY INFORMATION
Disposition of Produced Water: Reusing (If Yes, describe): Water hauled (purchased from city, R.W.D. #)

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner of Sec 24, 2310.00' West from Southeast Corner of Sec 24, 2310.00' West from Northwest Corner of Section

Surface Water: Ft North from Southeast Corner of Sec 24, 2310.00' West from Southeast Corner of Sec 24, 2310.00' West from Northwest Corner of Section

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form shall be held confidential for a period of 12 months if requested by the operator of the well described. Submit only the portion of the form filled out by the operator. Inform the operator who will be submitting the form. The operator must sign and date the form prior to submission. The operator must submit the form with all plugged wells. Submit OP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

Signature: Vice President Date: 10/23/82

Subscribed and sworn to before me this 30th day of September, 1982.

Notary Public

Date Commission Expires: 10/23/82
Drill Stem Tests Taken

- DST #1: 3496'-3564' (Toronto & Top zone). Rec. 40' of mud w/a few oil specks.
  - IFP: 32-32#/30'; ISIP: 1034#/30''
  - FFP: 32-32#/30''; ISIP: 1002#/30''

- DST #2: 3645'-3748' (140'-220'). Rec. 20' of slightly oil cut mud (10% oil, 90% mud).
  - IFP: 21-21#/30'; ISIP: 787#/30''
  - FFP: 32-32#/30''; ISIP: 443#/30''

- DST #3: (w/straddle packers) 3580'-3614' (50'-90' zones). Recovered 320' of muddy water w/a few oil specks.
  - IFP: 75-118#/30'; ISIP: 1151#/30''
  - FFP: 162-194#/30''; ISIP: 1151#/30''

Casing Record

- New [☐] Used [☐]

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th># Sacks</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12&quot;</td>
<td>8-5/8&quot;</td>
<td>344</td>
<td>305</td>
<td>80/20</td>
<td>7.5</td>
<td>PA, ZAM, HU</td>
</tr>
</tbody>
</table>

Perforation Record

- Acid, Fracture, Shot, Cement Squeeze Record
  - Amount and Kind of Material Used: Depth

Tubing Record

- Size
- Set At Packer at
- Liner Run [☐] Yes [☐] No

Date of First Production [☐] Flowing [☐] Pumping [☐] Gas Lift [☐] Other (explain):...

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bbls</td>
<td>MCF</td>
<td>Bbls</td>
<td>CFPP</td>
<td></td>
</tr>
</tbody>
</table>

Method of Completion

- Production Interval:...
- Disposition of gas: [☐] Vented [☐] Sold [☐] Open Hole [☐] Perforation [☐] Other (Specify) [☐] Processed [☐] Other (Specify) [☐] Refined [☐] Used on Lease [☐] Dually Completed [☐] Commingled [☐]