STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5058
Name: RICK GRIGGS
Address: 103 N. MARKET, K-800
WICHITA, KS 67202
City/State/Zip

Purchaser

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Operator Contact Person: RICK GRIGGS
Phone: 913.271.7779

Contractor: License # 9087
Name: CHUCK BREWER
Phone: 913.271.7779

Wellsite Geologist: STEVEN HOFF
Phone: 913.271.7779

Designate Type of Completion
X New Well __ Re-Entry __ Workover

Oil __ Gas __
Entry __ SMOD __
Tamp Abd __
Other (Core, Water Supply etc.) __ Delayed Comp.

If OWN: old well info as follows:
Operator __
Well Name __
Comp. Date __ Old Total Depth __

WELL HISTORY
Drilling Method: X Mud Rotary __ Air Rotary __ Cable

10/2/88 __ 10/23/88 __ 10/24/88 __
Spud Date __ Date Reached TD __ Completion Date __

3915 __
Total Depth __ PBDT

Amount of Surface Pipe Set and Cemented at __
Multiple Stage Cementing Coupon Used? __ Yes __ No
If yes, show depth set __
If alternate 2 completion, cement circulated from __
feet depth to __ Cement Company Name __
Invoice # __

API No. 15-GW-22 492 -00-00

County: GRAMAH
NE 5E NW2 Sec. 25 Twp 6S Range 22
X West

3630 __ Ft North from Southeast Corner of Section 3630:
X West from Southeast Corner of Section
(Note: Locate well in section plat below)

Worcester __ Well # 1

Field Name: WILDCAT
Producing Formation: 2239 __ 2307
Elevation: Ground __ 1000 __ KB 2307

Section Plat

5280 __ 4950 __ 4620 __ 4290 __
3960 __ 3630 __ 3300 __ 2970 __
2640 __ 2310 __ 1980 __ 1650 __
1320 __ 990 __ 660 __ 330 __

WATER SUPPLY INFORMATION
Disposition of Produced Water: _ Disposal
Docket # ____________ Repressuring

Questions on this portion of the ACD-1 call:
Water Resources Board (913) 296-3117
Source of Water:
Division of Water Resources Permit __________

Groundwater: X Ft North from Southeast Corner
(Well) ___________ Ft West from Southeast Corner
of Sec __ Acre __ East __ West __

Surface Water: ___________ Ft West from Southeast Corner
(Stream, pond etc.) ___________ Ft West from Southeast Corner
of Sec __ Acre __ East __ West __

Other (explain) ____________
(purchased from city, R&W #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-1-130 and 82-2-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-2-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ______________________________
Title: GEOLOGIST
Date 1-1-87

Subscribed and sworn to before me this ___ day of ____________
19___

Notary Public

Date Commission Expires ____________

Form ACD-1 (7-84)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**Drill Stem Tests Taken**
- DST #1 (35° 41' 36.02") 45.45-45.45, Hyd: 18/54-1766# F: 76.96/1653-173 #, Sip: 1/24-1/49 #, Rec 400' MUD

**Formation Description**
- **Name**: Anhydrite
  - **Top**: 1957
  - **Bottom**: 1990
  - **Sample**: Log

**Purpose of String**
- **Size**: 7.625
- **Type**: Intermediate

**Size Hole**
- **Size Drilled**: 2 1/8" I.D.
- **Size Set (In Casing)**: 2 1/8" I.D.

**Casing**
- **Weight**: 30.15 lb./ft.
- **Setting Depth**: 2500' MUD

**PERFORATION RECORD**
- **Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)**
- **Depth**: 2500' MUD

**TUBING RECORD**
- **Size**: 2 1/8"
- **Set At**: 2500' MUD

**Date of First Production**
- **Producing Method**: Flowing, Pumping, Gas Lift, Other (explain)
  - **Oil**: Bbls
  - **Gas**: MCF
  - **Water**: Bbls
  - **Gas-Oil Ratio**: CFPB

**Disposition of Gas**
- Vented
- Sold
- Used on Lease

**METHOD OF COMPLETION**
- Dually Completed
- Commingled