**STATE CORPORATION COMMISSION OF KANSAS**

**OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM**

**WELL NUMBER:** 8000

**DESCRIPTION OF WELL AND LEASE**

**Operator:** [Name] 1234-56, Wichita, KS 67212

**Address:** 3345 Main St., Wichita, KS 67203

**City/State/Zip:**

**Field Oil:**

**Purchase Agreement:**

**Operator Contact Person:** Jim Peck

**Phone:** 5422

**Contractor/Operator:**

**License #:**

**Name:**

**Status:**

**Wellsite Map:**

**Designated Type of Completion:**

**New Well**

**Re-entry**

**Workover**

**X Oil**

**Gas**

**Dry**

**Other**

**Temp Inv.**

**Delayed Comp.**

**Watershed Information:**

**IF OWNED: old well info as follows:**

**Operator:**

**Well Name:**

**Comp. Date:**

**Old Total Depth:**

**WELL HISTORY**

**Drilling Method:**

**X Hud Rotary**

**Air Rotary**

**Cable**

**Spud Date:**

**Date Reached TD:**

**Completion Date:**

**Total Depth:**

**MTOF**

**Amount of Surface Pipe Set and Cemented at:**

**Foot**

**Multiple Stage Cementing**

**Diverter Used:** Yes

**No**

**If yes, show depth set:**

**Foot**

**If alternate 2 completion, cement circulated from:**

**Depth to:**

**To:**

**Cement Company Name:**

**Invoice #:**

**Questions on this portion of the ACO-1 call:**

**Source of Water:**

**Division of Water Resources Permit #:**

**Drill Chicago & Subsurface Water:**

**X Groundwater**

**X Bedrock**

**East**

**West**

**Surface Water:**

**X Stream, pond, etc.:**

**X West from Northeast Corner of**

**Sec 20**

**East X West**

**Other**

**Explain:**

**WATER SUPPLY INFORMATION**

**Disposition of Produced Water:**

**X Disposal**

**Docket #:**

**X Repressuring**

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule BZ-3-105, BZ-3-106 and BZ-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule BZ-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit QH-1 form with all plugged wells. Submit CR-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**

**Title:**

**Date:**

**R.C.O.C. OFFICE USE ONLY**

**Letter of Confidentiality Attached**

**X Wireline Log Received**

**X Drillers Time Log Received**

**KCC **

**SMO/HEP**

**KGS **

**No. of Other**

**Distribution:**

**X**

**Other**

**X**

**Form ACO-1 (5-86)**
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

| DST #1 | L/KC "I" zone 3768-3781' 15-45-60-90
| DST #2 | L/KC "J" zone 3781-3796' 15-45-60-90
| IHP 2038, IPP 52-63, ISIP 158, FPP 62-63, PSIP 180, PHP 2027. Recovery 1000 cc oil, 1000 cc mud |

DST #3 L/KC "R" & "L" 3796-3825' 15-45-60-90

RELEASED
NOV 10 1988
FROM CONFIDENTIAL