STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS 15-179-05305-00-00

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Jones, Shelburne & Farmer, Address Russell, Kansas
(Applicant)

Lease (Farm Name) Wente

Well No. #1

Well Location NE NE NE Sec. 25 Twp. 6 Rge. 26(E) - (W) X

County Sheridan

Field Name (if any) Brown Field

Total Depth 3885 Oil Gas Dry Hole X

Was well log filed with application? Yes If not, explain:


Date and hour plugging is desired to begin August 2, 1955 10:00 P.M.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner

Mr. Dale Buchheister Address Plainville, Kansas

Plugging Contractor Jones, Shelburne & Farmer, Inc.

Plugging Contractor's License No.

Address Russell, Kansas

Invoice covering assessment for plugging this well should be sent to

Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

and payment will be guaranteed by applicant.

RECEIVED
STATE CORPORATION COMMISSION
AUG 11 1955

PLUGGING
CONSERVATION DIVISION
Wichita, Kansas

BOOK PAGE 1141 LINE 34

8-14-55

[Signature]
John O. Farmer
Applicant or Acting Agent

Date August 10, 1955
## OPERATOR
Jones, Shelburne & Farmer, Inc.

## ADDRESS
Russell, Kansas

### COUNTY
Sheridan

### TWP.
6

### RGE.
25

### FARM NAME
Wente

### WELL NO.
#1

### DRILLING STARTED
7-24, 1955

### DRILLING FINISHED
8-2, 1955

### DATE OF FIRST PRODUCTION
Completed

### FARM ADDRESS
Russell, Kansas

### LOCATION
NE ¼ NE ¼ NE ¼, North of South Line and 1/4 East of West Line of Quarter Section

### ELEVATION (Relative to sea level)
Derrick Floor 2605

### CHARACTER OF WELL
Oil, gas or dryhole - dry

## OIL OR GAS SANDS OR ZONES

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### Casing Record

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### Liner Record: Amount

### CEMENTING AND MUDDING

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<th>Mudding Method</th>
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### INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production: bbls. Size of choke, if any: Length of test: Water Production: bbls. Gravity of oil: Type of Pump: pump is used, describe.

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

### TOPS:

- Anhydrite: 2177 R.B.
- Heebner: 3650
- Toronto: 3673
- Lansing: 3691
- B, Kansas City: 3881
- R.T.D.: 3885

### NOTES

- What method was used to protect sands if outer strings were pulled?
- TOOLS USED
  - Rotary Tools were used from _______ feet to _______ feet.
  - Cable tools were used from _______ feet to _______ feet.

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### SIGNATURES

- The President
- Subscribed and sworn to before me this 10th day of August, 1955
- My Commission expires 10-11-59
- Oaths Public
Well No. 1
Lease Wente
Description NE NE NE 25-6-26 W
County Sheridan
File No. 141-36

Jones, Shelburne, & Farmer, Inc.
Russell
Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: S. S. Greider
WELL PLUGGING SUPERVISOR

cc: District Plugging Supervisor