TO:
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22596-00-00
Spot: NWSESE, See/Twnshp/Rge: 19-6S-25W
990 feet from S Section Line, 990 feet from E Section Line
Lease/Unit Name: KLEIN 1
County: GRAHAM
Well Number: C
Total Vertical Depth: 3911 feet

Operator License No.: 6111
Op Name: N-B COMPANY, INC.
Address: 4 S. KANSAS PO BOX 506
RUSSELL, KS 67665

Conductor Pipe: Size
Surface Casing: Size 8.625
Production: Size 4.5
Liner: Size

Well Type: OIL
UIC Docket No:
Plug Co. License No.: 32579 Plug Co. Name: PFEIFER DOZER SERVICE, LLC
Proposal Rcvd. from: DISTRICT #4 STAFF
Company: PFEIFER DOZER SERVICE, LLC
Phone: (785) 627-5711

Proposed Plugging Method:
Ordered 325 sxs 60/40 pozmix - 10% gel - 600# hulls.
D.V. at 2176' w/325 sxs cement.

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 06/28/2002 11:00 AM
Witness Type: Plugging Operations 100% Witnessed (Complete)
KCC Agent: DENNIS HAMEL

Actual Plugging Report:
R.I.H. with tubing to 2300'.
R.U. Cementers and squeezed 200 sxs cement with 400# hulls down tubing to circulate at surface.
POOH with tubing and squeezed casing with 50 sxs cement.
Max. P.S.I. 500#. S.I.P. 400#.
Cement at surface in annulus.

THIS IS A KCC FEE FUND PLUGGING.

RECEIVED
JUL 05 2003
08-05-02
KCC WICHITA

Remarks: SWIFT SERVICES, INC.
Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

JUL 30 2002
<table>
<thead>
<tr>
<th>STATE</th>
<th>KANS</th>
<th>FIELD</th>
<th>ALLODIUM E (LANSING)</th>
</tr>
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<tbody>
<tr>
<td>OPER</td>
<td>N-B CO</td>
<td>WELL</td>
<td>1 KLEIN</td>
</tr>
<tr>
<td>API</td>
<td>15-065-22596-0000</td>
<td>SPD</td>
<td>02/04/1991</td>
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<tr>
<td>DTD</td>
<td>3911</td>
<td>FID</td>
<td>PENN</td>
</tr>
<tr>
<td>LOC</td>
<td>11 1/2 MI NW MORLAND, KS</td>
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**P**

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<thead>
<tr>
<th>LOG TOPS:</th>
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<tbody>
<tr>
<td>ANHYDRITE 2165 +430</td>
</tr>
<tr>
<td>TOPEKA 3484 -889</td>
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<tr>
<td>HEEBNER 3639 -1044</td>
</tr>
<tr>
<td>LANSING 3675 -1080</td>
</tr>
<tr>
<td>BSE KANSAS CITY 3867 -1272</td>
</tr>
<tr>
<td>TD 3911 -1316</td>
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**CSGS:**

- 8 5/8 @ 368 W/ 240 SACKS
- 4 1/2 @ 3911 W/ 150 SACKS

**TBGS:**

- 2 3/8 @ 3890
- DRILG COMP 2/11/91 RIG REL 2/11/91

**DSTS:**

<table>
<thead>
<tr>
<th>DST 1: 3684-3758 LANSING-KANSAS CITY REC 30 FT MCO 30 FT SOCM</th>
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<tbody>
<tr>
<td>120 FT SOCM 240 FT GOWCM 120 FT MW INIT OP 45M IPF 82 FFP 173 FINAL OP 45M IPF 223 FFP 281</td>
</tr>
<tr>
<td>ISIP 995 45M FSIP 962 45M</td>
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<tr>
<td>DST 2: 3801-3838 KANSAS CITY</td>
</tr>
<tr>
<td>REC 650 FT GAS 280 FT GO 60 FT GMCO INIT OP 30M IPF 49 FFP 83 FINAL OP 30M IPF 115 FFP 141 ISIP 1079 45M FSIP 1037 45M</td>
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</tbody>
</table>

**PERFS:** KANSAS CITY PERF W/ 2/FT 3824-3828

**TTR:** 500 GALS 15% HCA, ACID 1750 GALS 15%

**ADDRESS:** BOX 506, RUSSELL, KS 67665-0506

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