STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Jones, Shelburne & Address Russell, Kansas
(Applicant) Farmer, Inc. TEDRO
Lease (Farm Name) Well No. 2

Well Location NW SE NW Sec. 30 Twp. 6 Rge. (E) - (W) 25
County Graham Field Name (if any) 

Total Depth 3885 Oil Gas Dry Hole 

Was well log filed with application? Yes If not, explain:

Date and hour plugging is desired to begin 3-1-56 1:00 PM

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner

J. C. Forbes Address Great Bend, Kansas

Plugging Contractor Forbes Casing Pulling Company

Plugging Contractor's License No.

Address Great Bend, Kansas

Invoice covering assessment for plugging this well should be sent to

Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

and payment will be guaranteed by applicant.

[Signature] Applicant or Acting Agent

Date January 30, 1956
OPERATOR Jones, Shelburne & Farmer, Inc.
ADDRESS Russell, Kansas

COUNTY Graham, SEC 30, TWP 6, RGE 25
COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
OFFICE ADDRESS Russell, Kansas
FARM NAME Tedro
WELL NO. 2
DRILLING STARTED 12-18-55 DRILLING FINISHED 12-28-55
DATE OF FIRST PRODUCTION COMPLETED
WELL LOCATED NW 1/4 SW 1/4 NW 1/4, North of South Line and 1/2 East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 268 GROUND
CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

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<th>From</th>
<th>To</th>
<th>Name</th>
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Perforating Record If Any

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Shot Record

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CASING RECORD

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Liner Record: Amount

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Cementing and Mudding

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Note: What method was used to protect sands if outer strings were pulled?

TOOL USED

Rotary Tools were used from feet to feet. Cable tools were used from feet to feet. Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Amount of Gas Production bbls. Gravity of oil Type of Pump if pump is used, describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

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<tr>
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TOPS:

Elevation 2611
Heebner 3650
Toronto 3763
Lansing 3688
BKC 3880
T.D. 3885

PLUGGING

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
Name and title of representative of company

Subscribed and sworn to before me this 31st day of December 1955
My Commission expires July 14, 1958
Notary Public
Well No.  2
Lease  Tedro
Description  NW 36 NW
County  Graham
File No.  35-33

James, Shelburne & Vansor, Inc.
Russell, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Hilden Potty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

By

S. S. Greider
WELL PLUGGING SUPERVISOR

cc:
District Plugging Supervisor