STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER October 17, 1955 (of this well)
This must be listed; if no API# was issued, please note drilling completion date.

LEASE OPERATOR John O. Farmer, Inc.

OPERATORS LICENSE NO. 5135

ADDRESS P.O. Box 352, Russell, KS 67665
PHONE # (913) 483-3144

LEASE (FARM) Tedro
WELL NO. #1
WELL LOCATION NE NW NW
COUNTY Graham

SEC. 30 TWP. 6S RGE. 25
TOTAL DEPTH 3880'
PLUG BACK TD 3870'

Check One:

OIL WELL X GAS WELL D & A SWD or INJ WELL DOCKET NO.

SURFACE CASING SIZE 8-5/8" SET AT 300' CEMENTED WITH 150 SACKS

CASING SIZE 5-1/2" SET AT 3879' CEMENTED WITH 125 SACKS

PERFORATED AT 3847-51', 3830-33', 3759-64', 3752-55'

CONDITION OF WELL: GOOD x POOR CASING LEAK JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL
As recommended by KDHE

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Drilled prior
to inception of ACO-I

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN April 2, 1986

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND
REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Slim Eichman

ADDRESS Rt. 1, Box 123, Plainville, KS 67663
PHONE # (913) 434-2444

PLUGGING CONTRACTOR John O. Farmer, Inc.
LICENSE NO. 5135

ADDRESS P.O. Box 352, Russell, KS 67665
PHONE # (913) 483-3144

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED:

STATE CORPORATION COMMISSION
MAR 13 1986 DATE:

March 12, 1986

CONSERVATION DIVISION
Wichita Kansas
**OPERATOR** Jones, Shelburne & Farmer, Inc.  
**ADDRESS** Russell, Kansas

- **COUNTY** Graham  
- **SEC.** 30  
- **TWP.** 6  
- **RGE.** 25

**FARM NAME** Tedro  
**WELL NO.** 1  
**DRILLING STARTED** 10-8-55  
**DRILLING FINISHED** 10-17-55  
**DATE OF FIRST PRODUCTION** COMPLETED  
**WELL LOCATED** NE 1/4 NW 1/4 NW 1/4 North of South Line and  
1/4 East of West Line of Quarter Section  
**Elevation (Relative to sea level)** DERRICK FLOOR 2610'  
**CHARACTER OF WELL** (Oil, gas or dryhole) OIL

### OIL OR GAS SANDS OR ZONES

<table>
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<tr>
<th></th>
<th>Name</th>
<th>From</th>
<th>To</th>
<th>Name</th>
<th>From</th>
<th>To</th>
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</thead>
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### Perforating Record II Any

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<th>From</th>
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<th>No of Shots</th>
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<td>3754</td>
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</tr>
<tr>
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<td>3754</td>
<td>3770</td>
<td></td>
</tr>
<tr>
<td>Lime &amp; shale</td>
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<td></td>
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</tr>
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### Casing Record

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<tbody>
<tr>
<td>8 5/8</td>
<td>1/2</td>
<td>500</td>
<td>3879</td>
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### Cementing and Mudding

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<th>Amount Set</th>
<th>Sacks</th>
<th>Chemical</th>
<th>Make</th>
<th>Method of</th>
<th>Amount</th>
<th>Mudding</th>
<th>Method</th>
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<td>150</td>
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<td>125</td>
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### Tools Used

- Rotary Tools were used from feet to feet, and from feet to feet, and from feet to feet.
- Cable tools were used from feet to feet.

### Initial Production Test

- Describe initial test: whether by flow through tubing or casing or by pumping.

**Amount of Oil Production** bbls.  
**Type of Pump** the pump is used, describe.

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**FORMATION RECORD**  
Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

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<thead>
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<th>Formation</th>
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<td>Shale</td>
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<td>950</td>
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<td>Sably</td>
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<td>1920</td>
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<tr>
<td>Shale &amp; shells</td>
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<td>Anhydrite</td>
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<tr>
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**TOPS:**

Elev 2610 R.B.  
Heebner 3642  
Toronto 3664  
Lansing 3680  
BKC 3870  
T.D. 3880

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1. The undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

2. I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

3. I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

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**Name and title of representative of company**

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**Subscribed and sworn to before me the 25th day of October, 1955.**

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**Notary Public**
THIS NOTICE

JUN 13 1986

EXPIRES

March 13, 1986

WELL PLUGGING NOTICE

Tedro #1
NE NW NW
Sec. 30-68-25W
Graham County

John O. Farmer, Inc.
P. O. Box 352
Russell, KS 67665

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson, Director

Please submit your proposal for plugging the above captioned well to

DIST. #6 1014 Cody Bays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).