To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License #: 6861

Operator: Ron's Oil Operation Inc.
Name: Ron's Oil Operation Inc.
Address: Box 194, Ponkpee, Ks, 67659

Abandoned Oil Well____ Gas Well_______ Input Well________ SWD Well______ U & X X X
Other well as hereinafter indicated

Plugging Contractor: Lloyd Drilling
License Number: 3300
Address: Morland, Ks.

Company to plug at: Hour: AM Day: 24 Month: Oct Year: 1988
Plugging proposal received from Ron (Don's Oil Oper)
(company name) Don's Oil Oper (phone)

wrote: 8 5/8" set at 250 cwc. Circ hole w/no less than 36 vis mud w/no loss or gain of fluid
Balance plugs w/mud w/mud between plugs. Order 200 sks 60/40 Poz 6% Gel 3% Cal C Allied Cement
Co.

Plugging Proposal Received by (TECHNICIAN)

Plugging Operations attended by Agent?: All ______ Part ______ None ______
ACTUAL PLUGGING REPORT Spot plugs w/drill pipe at 2016' w/25 sks
1220' w/100 sks and Hulls
300' w/40 sks
40' w/10 sks
15 sks in rat
10 sks in mouse

Remarks: Elev. 2341' Anhy 2016'
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE: DEC 19 1988
INV. NO. 23410

Signed Carl Goodrow
(TECHNICIAN)

Carl Goodrow

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS 67202

REV. 01-84
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

API Number 15—065-22,495-00-00

Expected Spud Date: 10-18-1988

OPERATOR: License # 6861
Name: RON'S OIL OPERATIONS, INC.
Address: RR #1, Box #194
City/State/Zip: Penrose, Kansas 67659
Contact Person: Ron Nickelson
Phone: (913) 674-2315

CONTRACTOR: License # 3300
Name: Lloyd Drilling Co.
City/State/Zip: Morland, Kansas 67650

Well Drilled For: Oil
Well Class: X
Type Equipment: X
Gas
Inj
OWWO
Expl
Wildcat
Mud Rotary
Air Rotary

IF OWWO: old well info as follows:
Operator: 
Well Name: 
Comp Date: 
Old Total Depth: 

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: 10-13-88
Signature of Operator or Agent:
Title:

For KCC Use:
Conductor Pipe Required: feet; Minimum Surface Pipe Required: 250 feet per Alt. %
This Authorization Expires: 7-13-89
Approved By: LKM 10-13-88

EFFECTIVE DATE: 10-18-88
Spud: 10/15/88
RECEIVED
STATE CORPORATION COMMISSION
SAFETY DIVISION
16-1008

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep: 1300, or formation with 100 sx feet of Cement
2nd plug @ ft. deep: 350, or formation with 400 sx feet of Cement
3rd plug @ ft. deep: 40, or formation with 190 sx feet of Cement
4th plug @ ft. deep: 40, or formation with feet of
5th plug @ ft. deep: 40, or formation with feet of

(2) Rathole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15—065-22,495
Surface casing of feet set with sx's at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed at ft. depth with sx's on hours, 19
Hole plugged , 19, agent

OCT 14 1988