To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5205

Operator: Exel Continental Energy Corp.
Name & Address: 120 S. Jared, Suite 518
Wichita, Kansas 67202

API NUMBER 15-065-22-1640-00-00

NW 36 SE, SEC. 32, T. 26 S, R. 22 W

Lease Name: Scranton, Well # 1
County: Graham

Well Total Depth: 3950 feet
Conductor Pipe: Size _______ feet
Surface Casing: Size 8 1/2" feet 225'

Abandoned Oil Well ______ Gas Well ______ Input Well ______ SWD Well ______ D&A X

Other well as hereinafter indicated ______

Plugging Contractor: Allen Drilling
License Number: 5418
Address: Great Bend, Kansas 67501

Company to plug at: Hour: ? Day: ______ Month: ______ Year: 19__

Plugging proposal received from Craig Christopher
(company name): Allen Drilling (phone) ______

were: 1st plug @ 1935' with 25 sacks
2nd " 1770' 100" 1 sack all shale
3rd " 270' 40'
4th " 104' 40' wire plug 103'
4th hole 153'

Plugging Proposal Received by ______ (TECHNICIAN)

Plugging Operations attended by Agent?: All ______ Part ______ None X

Operations Completed: Hour: 6:15pm Day: 1 Month: Dec Year: 1986

ACTUAL PLUGGING REPORT: company agent reported well plugged as a hole
ordered 190 x 60/40 paraffin with 6% gel

12-15-86
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Elevation: 2270' , Ashy bed depth: 1934' - 46'
Remarks: did not penetrate a bubble, cemented by Allen
(IIf additional description is necessary, use back of this form)

IN VoLCE D

DATE 12-15-86
REV 01-84

Signed: (TECHNICIAN)

X
NOTICE OF INTENTION TO DRILL

State of Kansas

Starting Date: November 24, 1986

API Number 15: 065-22, 340-00-00

OPERATOR: License #: 5205
Name: Mid-Continent Energy Corp.
Address: 120 S. Market, Ste. 518
City/State/Zip: Wichita, Kansas 67202
Contact Person: Bradley R. Buehler
Phone: 316-265-9501

CONTRACTOR: License #: 5418
Name: Allen Drilling Co.
City/State: Great Bend, Kansas

Well Drilled For:

- X Oil
- SWD
- Infield
- X Mud Rotary
- Gas
- Inj
- Pool Ext.
- Air Rotary
- OWWO
- Expt
- X Wildcat
- Cable

Well Class: Type Equipment:

- X Oil
- SWD
- Infield
- X Mud Rotary
- Gas
- Inj
- Pool Ext.
- Air Rotary
- OWWO
- Expt
- X Wildcat
- Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 11-14-86
Signature of Operator or Agent: 
Title: Geologist

For KCC Use:
Conductor Pipe Required: feet; Minimum Surface Pipe Required: feet per Alt.
This Authorization Expires: 5-14-87
Approved By: 

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2900 feet depth with 30 sxs of 60/40
2nd plug @ 3950 feet depth with 30 sxs of
3rd plug @ 1200 feet depth with 100 sxs of
4th plug @ 3000 feet depth with 40 sxs of
5th plug @ 40 feet depth with 10 sxs of

(b) Mousche with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15: 065-22, 340
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on holes, 19
Hole plugged, 19, agent

Nov 17, 1986

Form C-1 6/85

Conservation Division
Wichita, Kansas