WELL PLUGGING APPLICATION FORM

File One Copy

Lease Owner: Jones, Shelburne & Farmer, Inc.
Address: Russell, Kansas

(Applicant)

Lease (Farm Name): BOWER

Well Location: SE SE SW Sec. 10 Twp. 6 Rge. (E) (W) 23

County: Graham

Field Name (if any): Wildcat

Total Depth: 4060

Oil Gas Dry Hole x

Was well log filed with application? yes If not, explain:

Date and hour plugging is desired to begin: 10/23/57 5:00 AM

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner:

Dale Buchheister

Address: Plainville, Kansas

Plugging Contractor: Jones, Shelburne & Farmer, Inc.

Plugging Contractor's License No.

Address: Russell, Kansas

Invoice covering assessment for plugging this well should be sent to:

Jones, Shelburne & Farmer, Inc.

Address: Russell, Kansas

and payment will be guaranteed by applicant.

RECEIVED

State Corporation Commission

Corporation Division
Wichita, Kansas

11-2-57

Date: October 31, 1957

Applicant or Acting Agent

PLUGGING

FILE: Sec. 10 Twp. 6 R. 23 N
BOOK: PAGE 57, LINE 14
**OPERATOR** Jones, Shelburne & Farmer, Inc.

**ADDRESS** Russell, Kansas

<table>
<thead>
<tr>
<th>COUNTY</th>
<th>Graham</th>
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<tbody>
<tr>
<td>S Ec.</td>
<td>10</td>
</tr>
<tr>
<td>Twp.</td>
<td>6</td>
</tr>
<tr>
<td>Rge.</td>
<td>23 W</td>
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</table>

**COMPANY OPERATING** Jones, Shelburne & Farmer, Inc.

**OFFICE ADDRESS** Russell, Kansas

**FARM NAME** BOYER

**WELL NO.** 1

**DRILLING STARTED** 10/12/57

**DRILLING FINISHED** 10/22/57

**DATE OF FIRST PRODUCTION** COMPLETED

**WELL LOCATED** 4 SE. 1/4, Sec. 4 SW 1/4, North of South Line and 4 ft. East of West Line of Quarter Section

**Elevation (Relative to sea level)** DERRICK FLOOR 2414, 2409

**CHARACTER OF WELL** OIL, GAS OR DRYHOLE: Dry

### OIL OR GAS SANDS OR ZONES

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<tr>
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### PERFORATING RECORD IF ANY

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<thead>
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<th>Formation</th>
<th>From</th>
<th>To</th>
<th>No. of Shots</th>
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<tbody>
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### SHOT RECORD

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### CASING RECORD

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<tr>
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<td>258</td>
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### LINER RECORD

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### CEMENTING AND MUDDING

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</table>

### PLUGGING

**FILE SEC. 10, T. 6, R. 23 W**

**Sนอก PAGE 57, LInE 1/4**

### INITIAL PRODUCTION TEST

**TOOL USED**

**ROTARY TOOLS were used from** feet to **Cable tools were used from** feet to **feet, and from** feet to **feet, and from** feet to **feet**

**Type Rig**

**INITIAL PRODUCTION TEST**

**Describe initial test: whether by flow through tubing or casing or by pumping**

**Amount of Oil Production** bbls, **Size of choke, if any** **Length of test** **Water Production** bbls, **Gravity of oil** **Type of Pump u pump is used, describe**

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**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

<table>
<thead>
<tr>
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<th>Top</th>
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<td>Clay &amp; sand</td>
<td>0</td>
<td>220</td>
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<tr>
<td>Shale</td>
<td>220</td>
<td>460</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; sand &amp; shells</td>
<td>460</td>
<td>1760</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; redbed</td>
<td>1760</td>
<td>2080</td>
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</tr>
<tr>
<td>Anhydrite</td>
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<tr>
<td>Shale &amp; lime</td>
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<td>Lime &amp; shale</td>
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<td>T.D.</td>
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**SAMPLE TOPS:**

- **Anhydrite**
- **Topuka**
- **Heebner**
- **Hansing**
- **B/KC**
- **Sandy Conglomerate**
- **Arbuckle**
- **R.T.D.**
- **D & A**

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**NOTE**

**What method was used to protect sands if outer strings were pulled?**

**NOTE**

If so, state kind, depth set and results obtained

**TOOL Used**

Rotary Tools were used from feet to Cable tools were used from feet to feet, and from feet to feet, and from feet to feet

**Type Rig**

**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping

**Amount of Oil Production** bbls, **Size of choke, if any** **Length of test** **Water Production** bbls, **Gravity of oil** **Type of Pump u pump is used, describe**

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I, the undersigned, being first duly sworn upon oath, dostate that this well record is true, correct and complete according to the records of this office only to the best of my knowledge and belief.

**Notary Public**

**Subscribed and sworn to before me this 31st day of October 1957**

**My Commission expires** 10/11/58
Well No. 1
Lease Power
Description SE SE SW 10-6-23W
County Graham
File No. 57-14

Jones, Shelburne & Farmer, Inc.
370 West Wichita Avenue
Russell, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Potty, Box 326, Hays, Kansas Ph. 5-3218

Very truly yours,

[Signature]
Jewel M. Ogden
Director of Conservation Division

cc: District Plugging Supervisor