Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: J.W. Williamson Oil Company
Address: 1668 Lawrence Court, Wichita, KS 67206
Phone: (316) 688-5288 Operator License #: 33528

Type of Well: Oil D & A
Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (IF SWD or ENHR)
The plugging proposal was approved on: 03-29-05 (Date)
by: Jim Holland (KCC District Agent’s Name)

Is ACO-1 filed? ☑ Yes ☐ No
If not, is well log attached? ☑ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

<table>
<thead>
<tr>
<th>Depth to Top</th>
<th>Bottom</th>
<th>T.D.</th>
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<tbody>
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</table>

Show depth and thickness of all water, oil and gas formations.

### Oil, Gas or Water Records

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
<tbody>
<tr>
<td><em>see attached drilling</em></td>
<td>report</td>
<td>0'</td>
<td>289'</td>
<td>8 5/8&quot; new 23#</td>
<td>278.01'</td>
<td>0'</td>
</tr>
</tbody>
</table>

Described in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 135 sacks of 60/40 Poz, 6% gel.

1st plug @ 860’ with 50 sacks. 2nd plug @ 300’ with 50 sacks. 3rd plug @ 40’ with 10 sacks to surface.

Plug rat hole with 15 sacks and mouse hole with 10 sacks.

Plug down at 12:00 pm on 03-30-05 by Allied Cementing (tik# 17276)

Name of Plugging Contractor: Allied Cementing
License #: 12
Address: PO Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Jerry Williamson

State of Kansas County, Barton

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526
SUBSCRIBED and SWORN TO before me this 31 day of March, 2005

Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: **MILLER #1**

Plugging received from KCC representative:
Name: **JIM HOLLAND** Date **3-29-05** Time **2:45**

1st plug @ **860** ft. **50** sx. Stands: **14**

2nd plug @ **300** ft. **50** sx. Stands: **5**

3rd plug @ **40** ft. **10** sx. Stands: ****

4th plug @ **** ft. **** sx. Stands: ****

5th plug @ **** ft. **** sx. Stands: ****

Mouschole **10** sx.

Rahole **15** sx.

Total Cement used: **135** sx.

Type of cement **60/40 POZ 6% GEL**

Plug down @ **12:00 P.M. 3-30-05 by ALLIED TMO-17276**

Call KCC When Completed:
Name: **KEN** Date **3-30-05** Time **1:20**
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.
SOUTHWIND DRILLING, INC.
RIG #2
PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Location: C-NW
API#: 15-185-23303-00-00

OWNER: J.W. Williamson Oil Company
CONTRACTOR: Southwind Drilling, Inc. Rig #2

TOTAL DEPTH: Driller: 3748'
Log: None

LOG:

0' - 162' Sand/Redbed/Shale
162' - 854' Shale/Sand
854' - 873' Anhydrite
873' - 975' Shale/Sand
975' - 2055' Shale
2055' - 3748' Shale w/ Lime
3748' RTD

Ground Elevation: 1937'
KB Elevation: 1946'

CASING RECORDS

Surface casing – 8 5/8”
Ran 7 joints of 23# new 8 5/8” surface casing. Tally @ 278.01’. Set. @ 289’. Cement with 275 sacks of 70/30 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 3:30 am on 03-23-05 by Allied Cementing (tkt #20054).

Production casing – 5 ½”
None – plugged well

DEVIAITION SURVEYS

1/2 degree (s) @ 290'
1 degree (s) @ 3104'
1 ¾ degree (s) @ 3705'
Driving Directions: From Great Bend on Hwy 281, South to Hwy 19, 5 miles West, 8 ¼ miles South, East into.

Day  | 1  | Date  | 03-22-05  | Tuesday  | Survey @ 290° = 1/2 degree

Moved Rig #2 on location
Spud @ 7:45 pm
Run 4.00 hours drilling (.50 drill rat hole, 3.50 drill 12 ¼”). Down 20.00 hours (12.75 rig up, .75 connection, .25 CTCH, .75 trip, 2.00 run casing/cement, 3.50 wait on cement)
Mud properties: freshwater
Hours on 12 ¼” bit: 3.50
Fuel usage: 189.75 gals. (51” used 5 ¼”)

Day  | 2  | Date  | 03-23-05  | Wednesday  | Anhydrite (854'-873’)

7:00 am – Waiting on cement @ 290’
Run 14.75 hours. Down 9.25 hours (.75 rig repair, 4.50 wait on cement, 2.25 connection, .75 drill plug, .50 rig check .50 jet)
Mud properties: freshwater
Wt. on bit: 25,000, 80 RPM, 600# pump pressure
Hours on 12 ¼” bit: 3.50
Hours on 7 7/8” bit: 14.75
Fuel usage: 276.00 gals. (43” used 8”)
Ran 7 joints of 23# new 8 5/8” surface casing. Tally @ 278.01’. Set. @ 289’. Cement with 275 sacks of 70/30 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 3:30 am on 03-23-05 by Allied Cementing (tkt #20054).

Day  | 3  | Date  | 03-24-05  | Thursday  

7:00 am – Drilling @ 1400’
Run 19.75 hours drilling. Down 4.25 hours (.75 rig check, .25 rig repair, 2.00 connection, 1.25 jet)
Mud properties: freshwater
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
Hours on 12 ¼” bit: 3.50
Hours on 7 7/8” bit: 34.50
Fuel usage: 345.00 gals. (33” used 10”)

Day  | 4  | Date  | 03-25-05  | Friday  

7:00 am – Drilling @ 2280’
Run 15.25 hours drilling. Down 8.75 hours (6.50 rig repair, .75 jet, 1.25 connection, .25 rig check)
Mud properties: freshwater
Wt. on bit: 35,000, 80 RPM, 700# pump pressure
Hours on 12 ½” bit: 3.50
Hours on 7 7/8” bit: 49.75
Fuel usage: 276.00 gals. (81” used 8”) delivered 56”
Driving Directions: From Great Bend on Hwy 281, South to Hwy 19, 5 miles West, 8 ¼ miles South, East into.

Day 5  Date 03-26-05  Saturday

7:00 am – Drilling @ 2764'
Ran 10.50 hours drilling. Down 13.50 (.25 rig check, 1.00 connection, 10.00 trip, .25 jet, .50 rig repair, .50 displace @ 3070', 1.00 fishing)
Mud properties: wt. 8.9, vis. 70
Wt. on bit: 35,000, 80 RPM, 700# pump pressure
Daily Mud Cost = $4,110.00. Mud Cost to Date = $4,110.00
Hours on 12 ¾” bit: 3.50
Hours on 7 7/8” bit #1: in @ 290’ to 3104’ = 60.25

Fuel usage: 241.50 gals. (74” used 7")

Day 6  Date 03-27-05  Sunday  Survey @ 3104’ = 1 degree

7:00 am – Fishing for cone @ 3104’
Ran 8.75 hours drilling. Down 15.25 hours (14.00 fishing, .75 connection, .25 fill premix, .25 rig check)
Mud properties: wt. 9.1, vis. 60
Wt. on bit: 35,000, 80 RPM, 750# pump pressure
Daily Mud Cost = $0.00. Mud Cost to Date = $4,110.00
Hours on 12 ¾” bit: 3.50
Hours on 7 7/8” bit #1: in @ 290’ to 3104’ = 60.25
Hours on 7 7/8” bit #2: in @ 3104’ = 8.75

Fuel usage: 310.50 gals. (65” used 9")

Day 7  Date 03-28-05  Monday

7:00 am – Drilling @ 3360’
Ran 16.00 hours drilling. Down 8.00 hours (.75 rig check, 5.50 rig repair, .75 connection, .25 jet, .75 CFS @ 3640’)
Mud properties: wt. 9.2, vis. 44
Wt. on bit: 35,000, 80 RPM, 750# pump pressure
Daily Mud Cost = $72.00. Mud Cost to Date = $4,182.00
Hours on 12 ¾” bit: 3.50
Hours on 7 7/8” bit #1: in @ 290’ to 3104’ = 60.25
Hours on 7 7/8” bit #2: in @ 3104’ = 24.75

Fuel usage: 241.50 gals. (58” used 7")
<table>
<thead>
<tr>
<th>Day</th>
<th>8</th>
<th>Date</th>
<th>03-29-05</th>
<th>Survey @ 3705' = 1 ¼ degree</th>
</tr>
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<tbody>
<tr>
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<td>DST #1 (3690'-3705')</td>
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<td>LKC &quot;H&quot; zone</td>
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<td>Recovered 10' slightly oil</td>
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<td>Speckled mud</td>
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<td>DST #2 (3705'-3748')</td>
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<td>LKC ?? zone</td>
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<td>Recovered 225' watery mud</td>
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</tbody>
</table>

7:00 am – CFS @ 3705'
Ran 2.00 hours drilling. Down 22.00 hours (1.00 CFS @ 3705', 14.25 trips, 2.00 DST #1, .50 CTCH, 1.25 CFS @ 3748', 3.00 DST #2)
Mud properties: wt. 9.2, vis. 44
Wt. on bit: 35,000, 80 RPM, 750# pump pressure
Daily Mud Cost = $0.00. Total Mud Cost = $4,182.00
Hours on 12 ¼” bit: 3.50
Hours on 7 7/8” bit #1: in @ 290’ to 3104’ = 60.25
Hours on 7 7/8” bit #2: in @ 3104’ = 26.75

Fuel usage: 207.00 gals. (52” used 6”)

<table>
<thead>
<tr>
<th>Day</th>
<th>9</th>
<th>Date</th>
<th>03-30-05</th>
<th>Wednesday</th>
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</thead>
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**RTD = 3748’**

7:00 am – Laying down pipe
Ran 0.00 hours drilling. Down 24.00 hours (3.00 lay down pipe, 2.00 plug well, 19.00 rig down/move off)

Plug well with 135 sacks of 60/40 Poz, 6% gel.
1st plug @ 860’ with 50 sacks, 2nd plug @ 300’ with 50 sacks, 3rd plug @ 40’ with 10 sacks to surface. Plug rat hole with 15 sacks and mouse hole with 10 sacks. Plug down @ 12:00 pm on 03-30-05 by Allied Cementing (tkt# 17276)