KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

<table>
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<tr>
<th>Permit Extension Request Received By KCC</th>
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| MAY 11, 2005               

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying strata.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #159, 891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: [Signature of Operator or Agent]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 001-29153-00-00
Conductor pipe required None
Minimum surface pipe required 20 feet per API Section 12

This authorization expires
(Valid for drilling only if driling not started within 6 months of effective date.)

Spud date: 11/24/2004

Affidavit

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 8 2004
CONSERVATION DIVISION

Operator: 
Well # A2-22
Field Name: Cherokee Basin Coal Area
Target Formation(s): Cherokee Coal
Nearest Lease or Unit Boundary: 431 N

On: 09/11/2004
11:26 AM

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Remember to:
- File Drill Plan Application (Form C-1P) with intent to Drill.
- File Completion Form A-5 in 120 days of spud date.
- File acreage distribution plan according to field prohibition orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit drilling report (CRP) after drilling is completed.
- Obtain approval before disposing or injecting salt water.
- If this permit has expired, (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202