NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

For KCC Use Only

Effective Date:

District #

SGA#: 3071

OPERATOR:  
Name: W.R. Williams, Inc.
Address: P.O. Box 15163

Contact Person: Rob Williams
Phone: 806-374-4555

CONTRACTOR:  
Name: Cheyenne Drilling, LP

Well Depth: 442 feet
Well Class: Regular
Type Equipment:

Oil
Gas
Brine

Inheld
Mud Rotary
Air Rotary

Disposal
Widescut
Cable

Spud Date: May 23, 2005

Exp. Spud Date: May 23, 2005

Location:

County: Greeley

Lease Name: Allen 

Field Name: Big Bend

Target Formation(s): Tawakoni/Forney

Note: Locate well on the Section Plat or revenue sale

Is this a Perforated Field? Yes

Is this a Perforated Field? No

Ground Surface Elevation: 3633' feet MSL

Water well within one-quarter mile: Yes

Public water supply well within one mile: No

Depth to bottom of fresh water: 500'

Surface Pipe by Alternates: 2

Length of Conductor Pipe required: None

Projected Total Depth: 2970'

Formation at Total Depth: Fort Riley

Drilling Operation: Well

Water Source for Drilling Operation: Farm Pond

DWP Permit #: 0051

Will Cones be taken? Yes

If Yes, proposed zone: 

KCC CDT #: May 11, 2005

Date: May 11, 2005

Signature of Operator or Agent: Title: President

PRINCIPAL:  
Signature of Operator or Agent: Title: President

For KCC Use ONLY

APF #: 071

Conductor pipe required: None

Minimum surface pipe required: 220 feet per Abt.

Approved by: 11/17/05

This authorization expires: 11/17/05

This authorization void if drilling not commenced within 6 months of effective date.

Mail to:  
KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

1. File APR Application (Form CDP-1) with Intent to Drill.
2. File Completion Form CDO-1 within 120 days of spud date.
3. File showing abatement plan according to field preclusion orders.
4. Notify appropriate district office 48 hours prior to workover or re-entry.
5. Submit plugging report (CP-4) after plugging is completed.
6. Obtain written approval before disposing or injecting salt water.
7. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signatures of Operator or Agent:

Mail: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use Only

Form 01  December 2002

All forms must be typed
Form must be signed
Blanks must be filled in
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Part of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: M. E. Williams, Inc.
Lease: "Nuts"
Well Number: 1
Field: Bridgeway

Location of Well: County: Greeley

<table>
<thead>
<tr>
<th>Section</th>
<th>Township</th>
<th>Range</th>
</tr>
</thead>
<tbody>
<tr>
<td>24</td>
<td>19</td>
<td>41</td>
</tr>
</tbody>
</table>

In Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Example: 1930

NOTE: In all cases locate the spot of the proposed drilling location.

---

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the illustrated plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed driller location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CG-7 for oil wells; CG-8 for gas wells.