NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 31, 2005

OPERATOR: Licensed 3532
Name: CMS Inc.
Address: 1551 N. Waterford Parkway, Suite 150 Wichita KS 67206
Contact Person: Douglas H. McGinniss II
Phone: 316-269-9052

CONTRACTOR: Licensed 6229
Name: Duke Drilling Co.

Well Drilled For: Yes
Gas Storage
Oil Storage
Well Class: Yes
Type Equipment: Mud Rotary

Surface Driller: Yes
Air Rotary
Cable

Oil Storage
Storage
Disposal
If Yes, of HowMuch:

OWD
Drilled For: Yes

Warning:

Depth Total: 160
Footage: 130
Water well depth: 1000

Is the Projected Depth greater than: Yes

If Yes, true vertical depth:

Directional: Yes

Is this a Completed or Spaced Field? Yes

Target Formation(s): Mississippi

Heated Lease or Unit boundary: Yes

Surface Pipe by Alternate: Yes

Length of Surface Pipe Planned to be set: 200 feet

is located on the project plan on reverse side.

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be used to cement the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. If an ALTERNATIVE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Of pursuant to Appendix "I" Eastern Kansas surface casing order #120897-C, which applies to the KCC District 3 area, alternative I completion must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFIED distinct else prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 31, 2005

Signature of Operator or Agent

For KCC Use Only
API: 15
007 C112897

Minimum surface pipe required: None

Feet per Acre: 0

Gravel required: None

The authorization expires:
11-9-05

This authorization expired 11 months from effective date.

For KCC Use Only

API: 15
007 22897

Conductor pipe required: None

Feet per Acre: 0

Approval by Ref 2005-05 Ref 27:05

The authorization expires:
11-9-05

This authorization expired 11 months from effective date.

Spud date: 11-9-05

Memorandum to:
KCC - Conservation Division, 130 S. Market - Room 2706, Wichita, Kansas 67202

For KCC Use Only

API: 15
007 22897

Conductor pipe required: None

Feet per Acre: 0

Approval by Ref 2005-05 Ref 27:05

The authorization expires:
11-9-05

This authorization expired 11 months from effective date.

Spud date: 11-9-05

Date: May 31, 2005

Signature of Operator or Agent

Form 01-1
December 2002
Form must be Typed
All blanks must be filled

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Spot: 6
East
1705
North
11
West
545
South
14

Is SECTION Regular Irregular
Yes No

Footage: 180

Is the Projected Depth greater than: Yes

If Yes, true vertical depth:

Directional: Yes

Is this a Completed or Spaced Field?: Yes

Target Formation(s): Mississippi

Heated Lease or Unit boundary: Yes

Surface Pipe by Alternate: Yes

Length of Surface Pipe Planned to be set: 200 feet

is located on the project plan on reverse side.

KCC WICHITA

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15  007-22697-00-00
Operator: CMK, Inc.
Lease: Davis Ranch
Well Number: 2-6
Field: Ada Gas Area

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County: Barber</th>
</tr>
</thead>
<tbody>
<tr>
<td>665</td>
<td>N: 6</td>
</tr>
<tr>
<td>1705</td>
<td>E: 6</td>
</tr>
<tr>
<td>Sec: 6</td>
<td>Twp: 355</td>
</tr>
<tr>
<td>S p: 14</td>
<td>W Line of Section</td>
</tr>
<tr>
<td>East 2</td>
<td>W Line of Section</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE  [ ] NW  [ ] SE  [ ] SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest 1/10th of a unit boundary line.)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the Exploratory plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells.)

NOTE: In all cases locate the spot of the proposed drilling location.