KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form 6m
Date: 0 Electronics: 2401
Form must be Typed
All blanks must be Filled

Expired Date:
5 20 2005

OPERATOR:
Name: BLACK EXPLORATION L.L.C.
Address:
R.O.C. 150
City/State/Zip:
BOGUE KANSAS 67625
Phone:
(785) 621-2521

CONTACT PERSON:
Name: MIKE DAVIDSON
License:

23320

Mailed For:
Well Class:
Type:
.

Well Drilled For:
Well Class:
Type:
.

Oil
Gas
DNWO
 other

Exp.
Rec
Inj
Int.
Rotary
Air Rotary
Cable

If CWSRs: old well information as follows:
Operator:
Well Name:

Original Confusion Date:
Original Confusion Date:

Directional Drilled = Horizontal well?
Yes
No

If Yes, true vertical depth:

Below Hole Location:

UNIT INFORMATION RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55, Sec.

1. The applicant has the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by placing cement to the top in all cases shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office specifying the depth and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudding. If pursuant to Annex 7 "Eastern Kansas surface casing pipe" #153,561-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-27-05
Signature of Operator or Agent:

Title: V.P.

FOR KCC THE ONLY
APR 15 065 23,062.00 00
Target Depth: 00

Deposit pipe required:
Test

Mineral surface pipe approved:
200+ feet

Approval by Agent:

This affidavit must if drilling did not start within 6 months of effective date.

Spud Date:

Agent:

Mail to: KCC - Conservation Division, 135 S. Market - Room 2678, Wichita, Kansas 67202

DIRECTOR TO:
FAX DRILL APPLICATION (from CDP-1) with Intent to Drill;
FAX Completion Form ACO-1 within 120 days of spudd date;
FAX average injection data according to field production orders;
Notify appropriate district office 30 feet prior to workover or re-entry;
Submit (legible report) if after plugging is completed;
Obtain approval before disposing or reclaiming salt water;
If this permit has expired (GAS: authorized expiration date) please check the box below and return to the address below;
well has been drilled - Permit Expired
Signature of Operator or Agent:

Date:

(0)

(1)