**State of Kansas**

**NOTICE OF INTENTION TO DRILL**

**HUGOTON INTRU**

**CARD MUST BE SIGNED**

**API Number** 13-005-21869

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### OPERATOR

**Name:** ATC Energy, Inc.
**Address:** P.O. Box 2099, Oklahoma City, OK 73101
**Contact Person:** Robin E. McCarty
**Phone:** (405) 319-3236

### CONTRACTOR

**Licenee:** 33375
**Company:** Cheyenne Drilling Corp.
**City/State:** Garden City, KS
**Well Drilled:** A
**Recompletion:** OWWO

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**I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.**

**Date:** 05/09/05

**Signature of Operator/Agent:** K.D. McCarty, Drilling Tech.

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**For KCC Use: Conductor Pipe Required:** None

**This Authorization Expiration:** 06-08-06

**RECEIVED MAY - 4 2005 KCC/WICHITA**

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**A Regular Section of Land**

1 Mile = 5,280 Ft.

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**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by cementing cement to the top.
3. File completion forms ACO-1 with KCC within 120 days of well spud date, following instructions in ACO-1, side 1, and including copies of written logs.
4. Notify District office 48 hours prior to old well workover or reentry.
5. Submit plugging report (CP-4) to KCC, after plugging is completed.
6. If an alternate 2 completion cement, cement the production pipe from below any unstable water to surface within 120 days of spud date.

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**State Corporation Commission of Kansas**

**Conservation Division**

130 S. Market Room 2078

Wichita, Kansas 67202-1212

(316) 357-4231