NOTICE OF INTENT TO DRILL

Must be approved by KCC 90 days prior to commencing well

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>5</th>
</tr>
</thead>
<tbody>
<tr>
<td>2025</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>OPERATOR:</th>
<th>Licensed:</th>
<th>Name: BLAKE EXPLORATION LLC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address:</td>
<td>BOX 100</td>
<td>38520 ROUTE KANSAS 76905</td>
</tr>
<tr>
<td>Contact:</td>
<td>MIKE DAVIGNON</td>
<td>Phone: 785-421-2291</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CONTRACTOR:</th>
<th>Licensed:</th>
<th>Name: BARRY COLE</th>
</tr>
</thead>
</table>

West Limit for Well: Kansas

**Well Class: Type Equipment**
- [ ] Mad Rotary
- [ ] Air Rotary
- [ ] Cable

<table>
<thead>
<tr>
<th>Well Name</th>
<th>Original Completion Date</th>
<th>Original Total Depth</th>
</tr>
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<table>
<thead>
<tr>
<th>Directional Deviated or Horizontal well?</th>
<th>Yes</th>
<th>No</th>
</tr>
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<table>
<thead>
<tr>
<th>KCC DKT:</th>
<th>Unit Information Received</th>
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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-51 et seq.

1. Notify the appropriate district office prior to spudding well.
2. A copy of the approved notice of intent to drill shall be posted on each sycamore.
3. The minimum amount of surface pipe as specified below shall be used to protect cement to the top: in all cases surface pipe shall be used through all unconsolidated materials plus a minimum of 20 feet below the underlying formation.
4. If the well is dry, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is spudded or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date:
7. Or pursuant to Appendix B: Eastern Kansas surface casing order 133,881-C, which applies to the KCC District 3 area: alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 5-27-05

Signature of Operator or Agent: ____________________________________________

Title: V.P.

For KCC Use ONLY

API 15 19-6 52.30.02.00.00

Conductor pipe required feet

Minimum surface water required 2000 feet per acre

Approved by KCC 6.9.2009

This authorization expires 11-9-09

For further information call drilling not started within 6 months of effective date

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<tr>
<th>Spud date:</th>
<th>Agent:</th>
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| Well to: KCC - Conservation Division, 120 S. Market - Room 2008, Wichita, Kansas 67202 |

**References:**
- File Dell II Application (form CDP-1) with Intent to Drill.
- File Completion Form KCC; later 120 days of spud date.
- Well location given minus one lettering to field permission orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (DP-6) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this person has expired (file, authorized expiration date) please check box below and return to the address below.

<table>
<thead>
<tr>
<th>Well Not Drilled - Permit Expired</th>
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<tr>
<th>Date: ________________</th>
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Signature of Operator or Agent: ____________________________________________

Title: ____________________
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15
Operator: BLAKE EXPLORATION LLC
Lease: STEPHEN
Well number: 2
Field: " 
Number of Acres attributable to well: ____________________________ 
QTR / QTR / QTR of acreage: N / S / E / W

Location of Well: County: GRAHAM
2375' Line of Section
2650' Line of Section
Sec: 5 Twp: 9 S / E 21 W
Is Section: □ Regular or □ irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage at the lease or unit boundary line.)

[Diagram of plat]

RECEIVED
MAY - 5 2005

KCC WICHITA

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.
2. The distance to the nearest lease or unit boundary line.
3. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CO-7 for oil wells; CO-8 for gas wells).