NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Date: 2005

OPERATOR: Licensed 30506
Name: BLAKE EXPLORATION L.C.
Address: BOX 150
City/State/Zip: BOOGUE KANSAS 67225
Contact Person: MIKE DAVISON
Phone: 780-421-2921

CONTRACTOR: Licensed 5892
Name: BELSLEY E. BREAN
Address: Enid OK 73704

Well No: 5
Type of Well: Oil
Well Completion Method: Mud Pump
Elec Storage: Yes
Non Reservoir Storage: No
System: Water
Number of Indiv. Wells: 1
Other: 

CoC & Old Well Information:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal well? [ ] Yes [ ] No
If Yes, True Vertical Depth: 
Bottom Hole Location: 
KCC Okt: #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and evacuation of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet in the underlying formation.
4. If the well is dry holes, an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERATION is COMPLETION, production pipe shall be cemented into the casing if an indeterminate pipe or casing. A Notice of Intent to Drill shall be filed within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #139,861-C, which applies to the KCC District 3 area, alternate II cementing must be complied with 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any completion.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-27-06
Signature of Operator or Agent:

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202

Not Drilled: Permit Expired
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field combine the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage unit for oil wells.

API No. 15
Operator: BLAKE EXPLORATION LLC.
Lease: KELLER
Well Number: 2
Field: 

Location of Well: County: ELLIS

1120' M Line of Section
650' S Line of Section
Sec: 2
Nw 1/4

W Line of Section
S 1/2

Reg or Irreg

If section is irregular, locate well from nearest corner boundary.

QTR / QTR / QTR of acreage: NW - SE - SE

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding
4 sections, etc.;
2. The distance of the proposed drilling location from the section’s north / north and east / west;
3. The distance to the nearest lease or unit boundary line;
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).

RECEIVED
MAY - 5 2005

ACC WICHITA