KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form D-1
December 2001
Form must be Typed
All blanks must be Filled

For KCC Use
Effective Date: 8-9-01
District: 
SOA: Yes 

Expected Spud Date: June 1st 2005
month day year

OPERATOR: Licensee: 33463
Name: Stephen C. Jones
Address: 12 N. Armstrong
City/State/Zip: Bixby, OK 74008
Phone: 918-396-3710
Contact Person: Stephen C. Jones

CONTRACTOR: Licensee: 32548
Name: Ken Drill

Well Drilled For: 
Well Class: Type Equipment: 
Oil 
Gas Storage 
OTW 
Synthetic 

If CWMA: is the well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional Drilled or Horizontal well?: 

If Yes, true vertical depth: 

Boat Hole Location:

KCC Dkt. No: 

AFFIDAVIT

The undersigned hereby affirms that the drilling operation and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. Neatly the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; on all cases surface pipe shall be set through all nonconsolidated materials at a minimum of 20 feet in the underlying formation;
4. If the well is a blowout, an agreement between the operators or the district office on plug length and plugging is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below from any usable water to surface through 120 days of spud date.

Or pursuant to Appendix II: Eastern Kansas surface casing order #113,891-C, which applies to the KCC District 3 area, alternates II cementing must be completed within 90 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: _______________ Signature of Operator or Agent: __________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 227B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well: County: Coffey
Operator: Stephen C. Jones
Lease: Johnson
Well Number: 330
Field: Winkie
Location from N Line of Section: 330 feet
Location from E Line of Section: 328 feet
Sec: 20
Twp: 32
R: 14
E: East W: West
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

QTR / QTR / QTR of acreage: Northeast, Northwest, Southeast, Southwest

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached; CO-7 for oil wells; CO-8 for gas wells.