NOTICE OF INTENT TO DRILL

Must be approved by KCC the (3) days prior to commencing well

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Page 3

Effective Date: 4.3.05

For KCC Use Only

API 15

Spud Date: 4.4.2005

For KCC Use Only

API 15: 21199.000.00

Minimum surface pipe required: None

Approved by: RSP 3.29.05

The authorization expires:

(Expiration of drilling if drilling not started within (6 months of effective date)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Merkett - Room 207B, Wichita, Kansas 67202

FORM C-11

Date: 9.3.05

Form must be Typed

All blanks must be filled

4

Yes

No

4

2005

sOP

D.

30604

Rydell Exploration, Inc.

3500 N. Broadway, Ste. 400

City/State/Zip: OKC 73114

Contact Person: David Rice

Phone: 405-624-0156

CONTRACTOR: Licensed 31572

Name: SiG & Drilling

Well Drilled For: Oil

Well Class: Mut Rotary

Type Equipment: Air Rotary

Drill Rig: Yes

Well Rec: Other

Water well within one-quarter mile: Yes

Disposal: No

Public water supply well within one mile: Yes

Internal: Yes

External: No

Yes

No

A well is drilled in following area:

Oil Storage

Dewatering

Bentonite: Yes

A hole of holes: Yes

Other: No

If OWNED: is not well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Yes

No

Directional, parallel or Horizontal wellbore:

If true, vertical depth:

Bottom Hole Location:

KCC-OKT:

Received

WELL

Drilling

For

Drill Permit #

KCC WICHITA

N.R. 75

2005

WELL

Drilling Permit

Drill Permit #

Date

04.3.05

Signature of Operator or Agent

Agent for Rydell Expl:

Date 3-21-05

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of entry to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is a dry hole, an agreement between the operator and the district office on length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an alternative II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order 933.801-C, which applies to the KCC District 3 area, alternate II plugging must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date 3-21-05

Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Merkett - Room 207B, Wichita, Kansas 67202

Remember to:

- File Drill Plt Application (form CDPI-1) with KCC by the
- File Completion Form ACC-1 within 120 days of spud date;
- File appropriate district office 45 days prior to workover or re-entry;
- Submit plugging report (CDPI-4) after plugging is completed;
- Obtain written approval before redrilling or re-entering salt water.
- If this permit has expired (for authorized expiration date please check the box below and write to the address below.

Mail to: KCC - Conservation Division, 130 S. Merkett - Room 207B, Wichita, Kansas 67202

Drill Permit #

Signature of Operator or Agent

Yes

No
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15: ____________________________
Operator: Ryder Oil Exploration, Inc.: ____________________________
Lease: Wyo: ____________________________
Well Number: 1-d
Field: Willow

Location of Well: County: Meade

350

feet from
N
S Line of Section
580

feet from
E
W Line of Section
Sec. 9
Twp. 35
S. R. 29

Is Section: \( \square \) Regular or \( \square \) Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: \( \square \) NE \( \square \) NW \( \square \) SE \( \square \) SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In no cases locate the spot of the proposed drilling location.

Meade Co.

In plotting the proposed location of the well, you must show:

1. The manner in which you are utilizing the depicted plat by identifying section lines, i.e., 1 section, 1 section with surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The proximity to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of allocation attribution plat must be attached: IO-7 for oil wells; CG-8 for gas wells.)
March 29, 2005

Mr. David Rice
Raydon Exploration, Inc.
9400 N. Broadway Ste 400
Oklahoma City, OK 73114

Re: Drilling Pit Application
Wynona Lease Well No. 1-8
SW/4 Sec. 08-35S-29W
Meade County, Kansas

Dear Mr. Rice:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used.

This office has received the haul-off pit application located in SW1/4 Sec. 08-35S-29W, Meade County, Kansas. District staff has determined that the pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (820) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-3 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

[Name]
Environmental Protection and Remediation Department

cc: S. Durant

Coordinating Division, Kansas State Office Building, 120 S. Broadway, Room 3078, Topeka, KS 66620-3802
Phone 913.267.6700 Fax 913.267.6231 knwacc.state.ks.us